

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202
4. Contact Name: CLAYTON DOKE Phone: (970) 669-7411 Fax: (970) 669-4077 Email: cdoke@petersonenergy.com

5. API Number 05-123-34532-00
6. County: WELD
7. Well Name: Booth Well Number: 15-26
8. Location: QtrQtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/13/2011 End Date: 12/13/2011 Date of First Production this formation: 02/03/2012
Perforations Top: 7282 Bottom: 7294 No. Holes: 48 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: [ ]
205,856 gals, 115,678 gals SLF, 101,220 lbs 30/50 White

This formation is commingled with another formation: [X] Yes [ ] No
Total fluid used in treatment (bbl): 4901 Max pressure during treatment (psi): 5327
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl): 25 Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4901
Fresh water used in treatment (bbl): 2147 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 101220 Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/08/2012 Hours: 12 Bbl oil: 112 Mcf Gas: 107 Bbl H2O: 26
Calculated 24 hour rate: Bbl oil: 224 Mcf Gas: 214 Bbl H2O: 52 GOR: 955
Test Method: Flowing Casing PSI: 1600 Tubing PSI: Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FT HAYS Status: PRODUCING Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 02/03/2012

Perforations Top: 7003 Bottom: 7294 No. Holes: 236 Hole size: 42/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 02/11/2012 Hours: 12 Bbl oil: 117 Mcf Gas: 107 Bbl H2O: 26

Calculated 24 hour rate: Bbl oil: 224 Mcf Gas: 214 Bbl H2O: 52 GOR: 955

Test Method: flowing Casing PSI: 1600 Tubing PSI: \_\_\_\_\_ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 46

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2011 End Date: 12/10/2011 Date of First Production this formation: 01/30/2012  
Perforations Top: 7003 Bottom: 7190 No. Holes: 188 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR A- 154,456 gals, 82,866 gals SLF, 63,850 lbs 30/50 White  
NBRR B & C- 275,862 gals, 197,774 gals SLF, 180,720 lbs 30/50 White

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 10246 Max pressure during treatment (psi): 6130

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 23 Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 10244

Fresh water used in treatment (bbl): 3564 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 244570 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 02/11/2012 Hours: 12 Bbl oil: 112 Mcf Gas: 107 Bbl H2O: 26

Calculated 24 hour rate: Bbl oil: 224 Mcf Gas: 214 Bbl H2O: 52 GOR: 955

Test Method: Flowing Casing PSI: 1600 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 46

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Clayton Doke

Title: Consultant Date: 6/7/2012 Email: cdoke@petersonenergy.com

**Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400262816   | FORM 5A SUBMITTED |

Total Attach: 1 Files

## General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u>       |
|-------------------|--|---------------------------|
| Permit            | Received formation tops on sundry 400561693.<br>Added Nio-FtHays producing panel.<br>Ready to pass.  | 2/25/2014<br>1:11:07 PM   |
| Permit            | Sent another request for clarification of the zones.   | 10/23/2013<br>2:27:18 PM  |
| Permit            | Requested clarification of completed zones again. Were zones fraced separately?  | 7/1/2013 8:12:46<br>AM    |
| Permit            | Requested information again. Should reporting be Nio-Ft Hays producing and others commingled?  | 4/26/2013<br>10:28:12 AM  |
| Permit            | Requested clarification on which zones the well is producing from. Ft Hays perms are in the Codell.  | 3/11/2013<br>2:09:42 PM   |
| Permit            | Opr reports that the Codell faulted out and yet, Production is reporting Ft. Hays/Codell.  | 10/22/2012<br>11:34:14 AM |
| Permit            | Requested clarification from opr on producing formation. Permitted for NB/CD, they are rpeorting Ft. Hays/NB. Production is reporting Ft. Hays/Codell. | 10/12/2012<br>10:36:05 AM |
| Permit            | On hold for form 5 Directional Survey.   | 10/11/2012<br>1:43:20 PM  |

Total: 8 comment(s)