

FORM  
2

Rev  
08/13

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400520864

APPLICATION FOR PERMIT TO:

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

TYPE OF WELL OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_

Refilling ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Date Received:

02/24/2014

Well Name: IGW Well Number: 152  
Name of Operator: ELM RIDGE EXPLORATION CO LLC COGCC Operator Number: 26625  
Address: 12225 GREENVILLE AVE STE 950  
City: DALLAS State: TX Zip: 75243-9362  
Contact Name: Terry Lindeman Lindeman Phone: (505)632-3476 Fax: (505)632-8151  
Email: tlindeman@elmridge.net

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20100130

WELL LOCATION INFORMATION

QtrQtr: NWSW Sec: 15 Twp: 33N Rng: 9W Meridian: N  
Latitude: 37.100873 Longitude: -107.818750

Footage at Surface: 1513 feet FNL/FSL FSL 1067 feet FEL/FWL FWL

Field Name: IGNACIO BLANCO Field Number: 38300

Ground Elevation: 6857 County: LA PLATA

GPS Data:

Date of Measurement: 09/21/2007 PDOP Reading: 2.9 Instrument Operator's Name: Kenneth Rea

If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
2294 FSL 1607 FWL 2499 FSL 1750 FWL  
Sec: 15 Twp: 33N Rng: 9W Sec: 15 Twp: 33N Rng: 9W

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Surface Owner is: ☐ is the mineral owner beneath the location.

(check all that apply) ☐ is committed to an Oil and Gas Lease.

☐ has signed the Oil and Gas Lease.

☐ is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: Surface Surety ID:

## LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

T33N / R9W, N.M.P.M.; SEC.15: W/2

Total Acres in Described Lease: 320 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # \_\_\_\_\_

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 851 Feet

## CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 1485 Feet  
Building Unit: 1550 Feet  
High Occupancy Building Unit: 5280 Feet  
Designated Outside Activity Area: 5280 Feet  
Public Road: 1200 Feet  
Above Ground Utility: 1200 Feet  
Railroad: 5280 Feet  
Property Line: 195 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone  
☐ Exception Zone  
☐ Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 1250 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 851 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

## SPACING & FORMATIONS COMMENTS

## OBJECTIVE FORMATIONS

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| FRUITLAND COAL         | FRLDC          | 112-195                 | 320                           | W/2                                  |

## DRILLING PROGRAM

Proposed Total Measured Depth: 3653 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 25 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H<sub>2</sub>S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 608

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Commercial Disposal

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

See Waste Management Plan

Beneficial reuse or land application plan submitted?

Reuse Facility ID:  or Document Number:

## CASING PROGRAM

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 500           | 400       | 500     | 0       |
| 1ST         | 7+7/8        | 5+1/2          | 17    | 500           | 3653          | 490       | 3653    | 0       |

☒ Conductor Casing is NOT planned

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

## GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318A.a. Exception Location (GWA Windows).
- ☐ Rule 318A.c. Exception Location (GWA Twinning).

## RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

## OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318.c. Exception Location from Rule or Spacing Order Number
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## OPERATOR COMMENTS AND SUBMITTAL

Comments Please copy me on all correspondence related to this permit application. Thank you.

This application is in a Comprehensive Drilling Plan \_\_\_\_\_ CDP #: \_\_\_\_\_

Location ID: 311895

Is this application being submitted with an Oil and Gas Location Assessment application? Yes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Joyce

Title: Agent Date: 2/24/2014 Email: jlr@animas.net

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

API NUMBER

05

### Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

|  |  |
|--|--|
|  |  |
|--|--|

## Best Management Practices

| No | BMP/COA Type                           | Description   |
|----|--|---|
| 1  | Community Outreach and Notification    | No buildings or building units within 1000'. surface owner notified.  |
| 2  | Pre-Construction                       | Rule 604.c.(2)W-Pre-construction consultation occurred at the time the Surface Damage Agreement was negotiated and none are anticipated   |
| 3  | Traffic control                        | Rule 604.c.(2)D- Access is off Blackhawk Trail, approximately 1.9 miles North of its intersection with County Road 310. Access gate is on the South side of Blackhawk Trail. Access is granted by existing Surface Damage Agreement (attached). Elm Ridge agrees to comply with any La Plata County traffic control measures required for this well.  |
| 4  | General Housekeeping                   | Rule 604.c.(2)P- Trash containers will be maintained on site. Trash will be hauled to and disposed at a commercial landfill.  |
| 5  | Storm Water/Erosion Control            | Wattles will be placed, where necessary, around the perimeter of the site prior to, or at the beginning of construction. The size and quantity of the wattles used will vary according to the location to insure adequate protection of drainage areas.   |
| 6  | Material Handling and Spill Prevention | Rule 604.c.(2)F- Wells are monitored daily by the pumpers. Pressure monitoring is not necessary. Maximum reservoir pressure is approximately 1200 psig. These are low pressure gathering lines. All gathering lines are checked yearly for leaks.<br>Per Rule 604.c.(2)G.- Berms will be constructed with corrugated metal sides and will be sufficient in height and area to contain 150% of the volume of the largest single tank. Synthetic liners are being and will be used under tanks on location.<br>Rule 604.c.(2)N-Any materials not in use that might constitute a fire hazard will be removed a minimum distance of twenty five feet from the wellhead, tanks and separator. No electrical equipment installations are planned inside the bermed area.<br>the beginning of construction. The size and quantity of the wattles used will vary according to the location to insure adequate protection of drainage areas. |
| 7  | Construction                           | Rule 604.c.(2)V.- the IGW 152 well will be located in the immediate vicinity of and partially within the footprint of the existing A. H. Terrell 1A well pad.<br>Rule 604.c.(2)B.- no fresh water pits are planned.<br>Rule 604.c.(2)E- The existing well access road will be used. No new disturbance is anticipated. Standard specifications for this access road include a driving surface constructed with with 6 inches of 3" minus gravel over a driving surface approximately 12 feet in width, crowned, with ditches and culverts where necessary for drainage.<br>Rule 604.c.(2)M.- The tract of land where the well pad is located is perimeter fenced with an entrance to well access on Blackhawk Trail<br>Rule 604.c.(2)V-The existing well pad for the A.H. Terrell 1A well is being used for this location.  |
| 8  | Noise mitigation                       | Rule 604.c.(2)ADrilling and Completion:<br>Noise levels will be monitored by operator and if exceeds acceptable levels operator agrees to install sound walls or, if necessary, provide reasonable motel accommodations for the affected party.<br>Post-production:<br>No necessity for engines or motorized equipment is anticipated.<br>If such equipment becomes necessary, Elm Ridge will first try to electrify the location if it is practical and feasible. If not, they will orient exhaust away from the affected party and will use hospital grade mufflers, buried, in series.<br>Elm Ridge will install sound walls if necessary  |
| 9  | Drilling/Completion Operations         | 604.c.(2)K.- Pit level indicators will be used.<br>604.c.(2)L- Drill stem tests are not typically done and none are anticipated.<br>Rule 604.c.(2)O- Load lines will be bullplugged<br>Rule 604.c.(2)Q- Guy line anchors will be identified per COGCC rules and are tested before each use.<br>Rule 604.c.(2)S.- Existing well access road will be used and maintained for all weather use and will meet any safety requirements.   |

Total: 9 comment(s)

## Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>            |
|--------------------|------------------------|
| 400520864          | FORM 2 SUBMITTED       |
| 400544203          | SURFACE AGRMT/SURETY   |
| 400561127          | DRILLING PLAN          |
| 400561128          | WELL LOCATION PLAT     |
| 400561171          | DEVIATED DRILLING PLAN |
| 400561175          | DIRECTIONAL DATA       |

Total Attach: 6 Files

### General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u>     |
|-------------------|---|-------------------------|
| Permit            | Returned to draft:<br>Well type should be COAL BED.<br>Incorrect P&A Bond Surety ID.<br>Don't need 2A attachments for a Form 2; please delete Access Road Map, Location Pictures, Construction Layout Drawings. | 2/25/2014<br>8:12:51 AM |

Total: 1 comment(s)