

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400516464

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10338
2. Name of Operator: CARRIZO OIL & GAS INC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Cynthia Pinel
Phone: (713) 358-6210
Fax:

5. API Number 05-001-09754-01
6. County: ADAMS
7. Well Name: WEP
Well Number: 1-28-11-3-64
8. Location: QtrQtr: NWNW Section: 28 Township: 3S Range: 64W Meridian: 6
Footage at surface: Distance: 368 feet Direction: FNL Distance: 1127 feet Direction: FWL
As Drilled Latitude: 39.767200 As Drilled Longitude: -104.560420

GPS Data:
Date of Measurement: 01/04/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: George Allen

** If directional footage at Top of Prod. Zone Dist.: 649 feet. Direction: FSL Dist.: 1033 feet. Direction: FWL
Sec: 21 Twp: 3S Rng: 64W
** If directional footage at Bottom Hole Dist.: 704 feet. Direction: FSL Dist.: 665 feet. Direction: FEL
Sec: 21 Twp: 3S Rng: 64W

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/04/2013 13. Date TD: 01/18/2013 14. Date Casing Set or D&A: 01/07/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11715 TVD** 7594 17 Plug Back Total Depth MD 11715 TVD** 7594

18. Elevations GR 5580 KB 5597
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
MWD in MD and TVD and LAS format.
Cement Bond Log

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 18 | 16 | 75 | 0 | 77 | 8 | 0 | 77 | CALC |
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 3,035 | 1,181 | 0 | 3,035 | CALC |
| 1ST | 8+3/4 | 7 | 23 | 0 | 7,580 | 560 | 3,035 | 7,580 | CALC |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 6908 | 11,715 | | | | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|-------------------------------------|---|
| | Top | Bottom | DST | Cored | |
| SHARON SPRINGS | 7,303 | 7,496 | <input type="checkbox"/> | <input checked="" type="checkbox"/> | WEP cored only in the pilot hole. |
| NIOBRARA | 7,496 | | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |

Comment:

Open Hole log was not ran in this well. The COGCC Log Submittal Policy had not yet been released at the time of this completion.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cynthia Pinel

Title: Regulatory Comp. Analyst Date: _____ Email: cynthia.pinel@crzo.net

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| <u>Attachment Checklist</u> | | | |
| 400552044 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400552033 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400552024 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400552042 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400552050 | WELL LOCATION PLAT | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400553431 | PDF-Measurement/Logging While Drilling | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400553432 | PDF-Measurement/Logging While Drilling | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400558645 | LAS-Measurement/Logging While Drilling | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)