


FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Document Number: <p style="text-align: center;">400561358</p> Date Received:				

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Olga Chikialoff</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(720) 440-1600</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: <u>(720) 279-2331</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ochikialoff@bonanzacrck.com</u>

5. API Number <u>05-123-37093-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>State North Platte</u>	Well Number: <u>F-J-26HNB</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>26</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u>	Field Code: <u>90750</u>

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/22/2014 End Date: 01/24/2014 Date of First Production this formation: 02/14/2014

Perforations Top: 6860 Bottom: 10758 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

18 Stage Niobrara pumped a total of 56,657 bbls of fluid (Phaser) and 4,219,300 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Prop Star), ATP 4,161 psi, ATR 51.00 bpm, Final ISDP 3,655 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>56657</u>	Max pressure during treatment (psi): <u>5493</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.33</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>1.01</u>
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>18</u>
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): <u>14128</u>
Fresh water used in treatment (bbl): <u>56657</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>4219300</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>02/21/2014</u>	Hours: <u>72</u>	Bbl oil: <u>816</u>	Mcf Gas: <u>798</u>	Bbl H2O: <u>1116</u>
Calculated 24 hour rate:	Bbl oil: <u>272</u>	Mcf Gas: <u>266</u>	Bbl H2O: <u>372</u>	GOR: <u>978</u>
Test Method: <u>Flowing</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1311</u>	API Gravity Oil: <u>43</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6529</u>	Tbg setting date: <u>02/02/2014</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff
Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzacrk.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400561410	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)