

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Document Number: <p style="text-align: center;">400524169</p> Date Received:				

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Olga Chikaloff</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(720) 440-1600</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: <u>(720) 279-2331</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ochikaloff@bonanzacrck.com</u>

5. API Number <u>05-123-38266-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>State North Platte</u>	Well Number: <u>11-14-26HC</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>26</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>01/16/2014</u>	End Date: <u>01/18/2014</u>	Date of First Production this formation: <u>02/20/2014</u>
Perforations Top: <u>7073</u>	Bottom: <u>11015</u>	No. Holes: _____ Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>

18 Stage Codell pumped a total of 58,995 bbls of fluid (Phaser) and 4,024,100 # of sand (40/70 Ottawa, 20/40 Ottawa, 20/40 Prop Star), ATP 4,462 psi, ATR 46.00 bpm, Final ISDP 3,423 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): <u>58995</u>	Max pressure during treatment (psi): <u>4965</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.33</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.96</u>
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>18</u>
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): <u>2632</u>
Fresh water used in treatment (bbl): <u>58995</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>4024100</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>
Reason why green completion not utilized: _____	

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>02/22/2014</u>	Hours: <u>72</u>	Bbl oil: <u>483</u>	Mcf Gas: <u>750</u>	Bbl H2O: <u>2142</u>
Calculated 24 hour rate:	Bbl oil: <u>161</u>	Mcf Gas: <u>250</u>	Bbl H2O: <u>714</u>	GOR: <u>1553</u>
Test Method: <u>Flowing</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1311</u>	API Gravity Oil: <u>43</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6823</u>	Tbg setting date: <u>02/18/2014</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff  
Title: Engineering Technician Date: \_\_\_\_\_ Email: ochikaloff@bonanzacrk.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400561218	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)