

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

3. Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: Olga Chikaloff

Phone: (720) 440-1600

Fax: (720) 279-2331

Email: ochikaloff@bonanzacr.com

5. API Number 05-123-38120-00

7. Well Name: State North Platte

8. Location: QtrQtr: NWNW Section: 26 Township: 5N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 11-14-26HNB

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/21/2014 End Date: 01/22/2014 Date of First Production this formation: 02/13/2014

Perforations Top: 6827 Bottom: 10765 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☒

18 Stage Niobrara pumped a total of 57,711 bbls of fluid (Phaser) and 4,202,630 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Prop Star), ATP 4,185 psi, ATR 50.00 bpm, Final ISDP 3,394 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 57711 Max pressure during treatment (psi): 4895

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 70.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12954

Fresh water used in treatment (bbl): 57711 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4202630 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/22/2014 Hours: 72 Bbl oil: 795 Mcf Gas: 2043 Bbl H2O: 1638

Calculated 24 hour rate: Bbl oil: 265 Mcf Gas: 681 Bbl H2O: 546 GOR: 2570

Test Method: Flowing Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6450 Tbg setting date: 02/06/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzacrk.com

Attachment Check List

Att Doc Num	Name
400561186	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)