

Document Number:
400557483

Date Received:
02/22/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110 Contact Name: Sam Bradley

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 686-8831

Address: 1801 BROADWAY #500 Fax: _____

City: DENVER State: CO Zip: 80202 Email: sbradley@gwogco.com

For "Intent" 24 hour notice required, Name: MONTOYA, JOHN Tel: (970) 3974124

COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-10064-00

Well Name: ALICE Well Number: 1

Location: QtrQtr: NESE Section: 4 Township: 1N Range: 63W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: SCABBARD Field Number: 76675

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.078940 Longitude: -104.436420

GPS Data:
Date of Measurement: 05/30/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: LARRY ROBBINS

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7219	7226		B PLUG CEMENT TOP	7150
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	615	300	615	0	VISU
1ST	7+7/8	4+1/2	11.6	7,310	200	7,310	6,282	CBL
	7+7/8	4+1/2	Stage Tool	1,021	300	1,021	690	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7150 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4300 ft. with 250 sacks. Leave at least 100 ft. in casing 4250 CICR Depth
 Perforate and squeeze at 670 ft. with 300 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This well has been shut in for >2 years. Production rates do not justify a workover. Cement jobs are planned and detailed as in the attachments to cover the CIBP above the J-Sand, squeeze the top of the Sussex, and circulate cement in and out of casing across the top of the Fox Hills and surface casing.
 I updated the WBD's (current and proposed) that are attached but it would not let me delete the old ones. The new attachments have rev 1 at the end of the file name.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sam Bradley
 Title: Production Engineer Date: 2/22/2014 Email: sbradley@gwogco.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400557483	FORM 6 INTENT SUBMITTED
400560629	WELLBORE DIAGRAM
400560630	WELLBORE DIAGRAM
400560631	CEMENT BOND LOG
400560633	OTHER
400560930	WELLBORE DIAGRAM
400560931	WELLBORE DIAGRAM

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Oper. requested this form be returned to draft for corrections.	2/24/2014 7:12:05 AM

Total: 1 comment(s)