FORM 17 Rev

6/99

State of Colorado Oil and Gas Conservation Commission

STATE OF COLORADO

OIL&
GAS

ET	OE	ES		

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10000 3. BLM Lease No:								11. Date	11. Date of Test: 09/14/2009		
2. Name of Operator: BP AMERICA PRODUCTION COMPANY								12. Well Status: X Flowing			
4. API Number; 05-067-08627-00 5. Multiple completion?							Shut In Gas Lift				
6. Well Name: SOUTHERN UTE 14-2 Number: 2								Pumping Injection			
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,14,33N,11W,N								Clock/Intermitter			
								Plunger Lift			
8. County LA PLATA 9. Field Name: IGNACIO BLANCO								13. Num	ber of Casir	ng Strings:	
10. Minerals: Fee State Federal Indian						∏ Two	Three	Liner?			
]									
Record all	ord all Tubing: 0 Prod Csg 94 Intermediate			Surf. Csg	1						
pressures as found		 Fm:	Fm:		Csg	:	0				
]			
BRADENHEAD TEST											
Buried valve? Yes No				Elapsed Time (Min:Sec)		Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	
Confirmed o	pen? X Yes monitoring production,	No intermediate casing	and tubing	00:00			0	□ 94		0	
pressures, op	en surface casing (bra	adenhead) valve (if no)								
intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define											
characteristics of flow in "Bradenhead Flow" column using letter designations below:											
	C = Continuous; D = I O; $M = Mud; W = Whi$										
BRADENHEAD SAMPLE TAKEN?											
Yes No Gas Liquid											
Character of Bradenhead fluid: Clear Fresh											
Sulfur Salty Black											
Other:(desc	•			Instant	aneo	us Bradenh	nead PSIG at	end of test	t: > <u>0</u>		
Sample cyli	nder number:									_	
		I	NTERMEDIA	ATE CA	ASIN	G TEST					
Buried valve		No		Elapsed (Min:Se		Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	
Confirmed o	pen? Yes	No									
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at											
five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:											
O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas											
INTERMEDIATE SAMPLE TAKEN?											
Yes No Gas Liquid											
Character of Intermediate fluid: Clear Fresh											
Sulfur Salty Black											
Other:(desc	ribe)										
Sample cyli	nder number:		Instant	aneous	Inter	mediate Ca	asing PSIG a	t end of tes	t: >		

ereby certify all statements made in this					
est Performed By: GEOFF WALK		MTS		(505) 4193607	
gned: GEOFF WALK itnessed By:	Title:	MTS	Date: Agency:	9/14/2009	
	Title:		Agency.		

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