Inspector Name: LONGWORTH, MIKE

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 02/20/2014

Document Number: 663902804

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	323787	323787	LONGWORTH, MIKE	☐	

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

☐ THIS IS A FOLLOW UP INSPECTION

☐ FOLLOW UP INSPECTION REQUIRED

☒ NO FOLLOW UP INSPECTION REQUIRED

☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Kellerby, Shaun		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NWSW Sec: 23 Twp: 6S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210806	WELL	PR	02/09/1988		045-06564	FEDERAL MV 10 23	PR	☒
421967	WELL	PR	04/01/2012	GW	045-20464	ExxonMobil GM 512-23	PR	☒
421971	WELL	PR	02/22/2012	GW	045-20465	GM 433-22	PR	☒
421972	WELL	PR	02/28/2012	GW	045-20466	ExxonMobil GM 422-23	PR	☒
421973	WELL	PR	03/01/2012	GW	045-20467	ExxonMobil GM 333-22	PR	☒
421977	WELL	PR	02/29/2012	GW	045-20468	ExxonMobil GM 533-23	PR	☒
421983	WELL	PR	02/28/2012	GW	045-20469	ExxonMobil GM 322-23	PR	☒
421984	WELL	PR	03/01/2012	GW	045-20470	ExxonMobil GM 343-22	PR	☒
421985	WELL	PR	02/22/2012	GW	045-20471	ExxonMobil GM 313-23	PR	☒
421987	WELL	PR	02/22/2012	GW	045-20472	ExxonMobil GM 412-23	PR	☒
421988	WELL	PR	04/01/2012	GW	045-20473	ExxonMobil GM 12-23	PR	☒
421989	WELL	PR	05/01/2012	LO	045-20474	ExxonMobil GM 13-23	PR	☒
421990	WELL	PR	02/22/2012	GW	045-20475	ExxonMobil GM 323-23	PR	☒
422000	WELL	PR	02/22/2012	GW	045-20476	ExxonMobil GM 423-23	PR	☒
422006	WELL	PR	03/01/2012	GW	045-20477	ExxonMobil GM 312-23	PR	☒
422010	WELL	PR	02/28/2012	GW	045-20478	ExxonMobil GM 34-23	PR	☒
422011	WELL	PR	03/02/2012	GW	045-20479	ExxonMobil GM 22-23	PR	☒

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422022	WELL	PR	05/01/2012	LO	045-20480	ExxonMobil GM 23-23	PR	X
422024	WELL	PR	03/01/2012	GW	045-20481	ExxonMobil GM 513-23	PR	X
422025	WELL	PR	03/01/2012	GW	045-20482	ExxonMobil GM 522-23	PR	X
422026	WELL	PR	02/29/2012	GW	045-20483	ExxonMobil GM 334-23	PR	X

Equipment: Location Inventory

Special Purpose Pits:		Drilling Pits:		Wells:	21	Production Pits:	
Condensate Tanks:	6	Water Tanks:	1	Separators:	21	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Location is on side of road. Road is wet and equipment is working the road.		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	400 bbl tank needs tank volume posted		
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	20	Satisfactory			
Horizontal Heated Separator	20	Satisfactory			
Ancillary equipment	5	Satisfactory	Chemical containers		

Plunger Lift	1	Satisfactory			
Emission Control Device	2	Satisfactory	Combuster		
Horizontal Heated Separator	4	Satisfactory			
Bird Protectors	14	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	HEATED STEEL AST	39.505580,-108.083480

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	500 BBLS	HEATED STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment

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Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor				

Predrill

Location ID: 323787

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	GENERAL COAs: Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)). Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. The location is in an area of high run off/run-on potential; therefore the pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all drilling and well completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and/or stormwater runoff.	03/02/2011
OGLA	kubeczkod	SENSITIVE AREA (CLOSE PROXIMITY TO SURFACE WATER) COAs: Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction. Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines. Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit application by operator in Section 6. Construction) must be implemented during drilling. Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	03/02/2011

S/U/V: Satisfactory **Comment:** Drilling and completions operation are completed

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CA: **Date:**

Wildlife BMPs:

S/U/V: **Comment:**

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210806 Type: WELL API Number: 045-06564 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421967 Type: WELL API Number: 045-20464 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421971 Type: WELL API Number: 045-20465 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421972 Type: WELL API Number: 045-20466 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 421973 Type: WELL API Number: 045-20467 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421977	WELL	045-20468	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421983	WELL	045-20469	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421984	WELL	045-20470	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421985	WELL	045-20471	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421987	WELL	045-20472	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421988	WELL	045-20473	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421989	WELL	045-20474	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
421990	WELL	045-20475	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
422000	WELL	045-20476	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
422006	WELL	045-20477	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
422010	WELL	045-20478	PR	PR

Producing Well

Comment: Producing well

Facility ID:	Type:	API Number:	Status:	Insp. Status:
422011	WELL	045-20479	PR	PR

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Producing Well

Comment: Producing well

Facility ID: 422022 Type: WELL API Number: 045-20480 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 422024 Type: WELL API Number: 045-20481 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 422025 Type: WELL API Number: 045-20482 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 422026 Type: WELL API Number: 045-20483 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

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Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? Pass CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment: Continue revegetation of unused areas

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Corrective Action: Date

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Fail	Gravel				
Ditches	Pass	Culverts				
Berms	Pass	Berms		MHSP	Pass	secondary containment
Drains	Pass	Ditches				
Gravel	Pass	Drains				
Compaction	Pass	Compaction		VT	Pass	speed limits
Retention Ponds	Pass	Retention Ponds				

S/U/V: Satisfactory Corrective Date:

Comment: Continue to revegetate unused areas

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT