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Document Number: 400556832			
Date Received: 02/19/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Reed Haddock
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4086
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: reed.haddock@wpxenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 22125 00 OGCC Facility ID Number: 433762
 Well/Facility Name: Bosely Well/Facility Number: SG 543-21
 Location QtrQtr: Lot 11 Section: 22 Township: 7S Range: 96W Meridian: 6
 County: GARFIELD Field Name: GRAND VALLEY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.417533 PDOP Reading 1.6 Date of Measurement 10/01/2007
 Longitude -108.100258 GPS Instrument Operator's Name Robert Kay

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Lot 11 Sec 22

New **Surface** Location **To** QtrQtr Lot 11 Sec 22

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 21

New **Top of Productive Zone** Location **To** Sec 22

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 21 Twp 7S

New **Bottomhole** Location Sec 22 Twp 7S

Is location in High Density Area? No

Distance, in feet, to nearest building 3236, public road: 2121, above ground utility: 2747, railroad: 3508,

property line: 785, lease line: 209, well in same formation: 306

Ground Elevation 5248 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>620</u>	<u>FSL</u>	<u>1535</u>	<u>FWL</u>
<u>620</u>	<u>FSL</u>	<u>1535</u>	<u>FWL</u>
Twp <u>7S</u>	Range <u>96W</u>	Meridian <u>6</u>	
Twp <u>7S</u>	Range <u>96W</u>	Meridian <u>6</u>	
<u>487</u>	<u>FSL</u>	<u>138</u>	<u>FEL</u>
<u>515</u>	<u>FSL</u>	<u>209</u>	<u>FWL</u> **
Twp <u>7S</u>	Range <u>96W</u>		
Twp <u>7S</u>	Range <u>96W</u>		
<u>487</u>	<u>FSL</u>	<u>138</u>	<u>FEL</u>
<u>515</u>	<u>FSL</u>	<u>209</u>	<u>FWL</u> **
Twp <u>7S</u>	Range <u>96W</u>		
Twp <u>7S</u>	Range <u>96W</u>		

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
WILLIAMS FORK	WMFK	510-14		

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name BOSELY Number SG 543-21 Effective Date: 02/18/2014

To: Name BOSELY Number SG 314-22

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 03/10/2014

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

The BHL has moved. The SHL stays the same.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	26				18				48#	0	80	60	80	0
Surface String	13	1		2	9	5		8	32.3#	0	1059	280	1059	0
First String	8	3		4	4	1		2	11.6#	0	5583	731	5583	

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

The BHL has moved which resulted in a change from Federal Minerals to Fee Minerals. The SHL has not changed but the well name did. The new TD is 5583 (MD). There will be no new pad construction. Three other approved permits are on this pad. Drilling to start in early March 2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock
Title: Regulatory Specialist Sta Email: reed.haddock@wpenergy.com Date: 2/19/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: YOKLEY, BILL Date: 2/20/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	This Sundry Notice requests changes to a drilling plan that was approved as Form 2 #400408438. The following is hereby added after-the-fact as a Condition of Approval for Form 2 #400408438: 3) CEMENT ON PRODUCTION CASING (4-1/2" FIRST STRING) MUST BE A MINIMUM OF 200' ABOVE THE TOP OF THE MESA VERDE FORMATION (OR 200' ABOVE THE OHIO CREEK FORMATION IF PRESENT). CEMENT COVERAGE VERIFICATION BY CBL IS REQUIRED. This requirement is consistent with the operator's comment on Form 2 #400408438, which states, "Cmt 200' or more above uppermost mvrd sand."
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400556832	FORM 4 SUBMITTED
400556843	DIRECTIONAL DATA
400556845	WELL LOCATION PLAT
400556847	SURFACE AGRMT/SURETY
400557223	LOCATION DRAWING
400557227	DEVIATED DRILLING PLAN

Total Attach: 6 Files