

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400405105

Date Received: 04/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34542-00
6. County: WELD
7. Well Name: CHANDLER STATE D
Well Number: 23-79HNM
8. Location: QtrQtr: SESE Section: 15 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/27/2012 End Date: 08/27/2012 Date of First Production this formation: 09/13/2012

Perforations Top: 7392 Bottom: 12105 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

21 stages: Frac'd the Niobrara w/ 3293843 gals of Silverstim and Slick Water with 4,902,20#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3377496 Max pressure during treatment (psi): 6491
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 0 Number of staged intervals: 21
Recycled water used in treatment (bbl): 83653 Flowback volume recovered (bbl): 8463
Fresh water used in treatment (bbl): 78424 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 482008 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/17/2012 Hours: 24 Bbl oil: 464 Mcf Gas: 879 Bbl H2O: 225
Calculated 24 hour rate: Bbl oil: 464 Mcf Gas: 879 Bbl H2O: 225 GOR: 1894
Test Method: FLOWING Casing PSI: 2100 Tubing PSI: 1800 Choke Size: 016/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1359 API Gravity Oil: 48
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7156 Tbg setting date: 09/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts
Title: Regulatory Specialist Date: 4/17/2013 Email: eroberts@nobleenergyinc.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400405105	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Oper. confirmed bottom of wellbore isolated with packer.	2/17/2014 2:54:16 PM

Total: 1 comment(s)