

<div><div><div></div><div>WHITING</div></div><div>Lease Review All CR</div><div>Well Name: RAZOR 26J-2633L</div></div>																																
API Number 051233749500				WPC ID 1CO076879				Well Permit Number 400411559				Field Name Wildcat				County Weld		State CO														
Well Configuration Type Deviated/Directional				Orig KB Elv (ft) 4,745.30				Ground Elevation (ft) 4,728.00				Casing Flange Elevation (ft) 4,727.20				Tubing Head Elevation (ft)		Total Depth (ftKB) 9,422.0														
Original Spud Date 7/23/2013				Completion Date				Asset Group Redtail Asset Group				Responsible Engineer Gary Nordlander				N/S Dist (ft) 2,251.0		N/S Ref FSL		E/W Dist (ft) 2,047.0		E/W Ref FEL										
Lot		Quarter 1 NW		Quarter 2 SE		Quarter 3		Quarter 4		Section 26		Section Suffix		Section Type		Township 10		Township N/S Dir N		Range 58		Range E/W Dir W		Meridian 6TH								
Deviated/Directional - Original Hole, 2/17/2014 2:13:25 PM										Wellbore Sections																						
MD (ftKB)	TV D (ftKB)	n cl (° B)	Vertical schematic (actual)										Logs										Wellbore Name		Start Date		Size (in)		Act Top (ftKB)		Act Btm (ftKB)	
																							Original Hole		7/19/2013		24		17.3		80.0	
																							Original Hole		7/23/2013		13 1/2		80.0		1,615.0	
																							Original Hole		7/25/2013		8 3/4		1,615.0		9,422.0	
Conductor Pipe, 80.0ftKB														OD (in)		Wt (lb/ft)		Grade		Top (ftKB)		Btm (ftKB)		Len (ft)		Item Des						
16		75.00		J-55		17.3		80.0		62.70		Casing Joints																				
Surface Csg, 1,600.2ftKB														OD (in)		Wt (lb/ft)		Grade		Top (ftKB)		Btm (ftKB)		Len (ft)		Item Des						
9 5/8		36.00		J-55		17.3		17.3		0.00		LANDING JOINT																				
9 5/8		36.00		J-55		17.3		1,382.7		1,365.43		JT 9.625" 36# J-55 LTC																				
9 5/8		36.00		J-55		1,382.7		1,425.6		42.90		JT 9.625" 36# J-55 LTC																				
9 5/8		36.00		J-55		1,425.6		1,555.0		129.40		JT 9.625" 36# J-55 LTC																				
9 5/8		36.00		J-55		1,555.0		1,557.0		2.00		9.625" FLOAT COLLAR																				
9 5/8		36.00		J-55		1,557.0		1,598.2		41.16		JT 9.625" 36# J-55 LTC																				
9 5/8		36.00		J-55		1,598.2		1,600.2		2.00		9.625" DV FLOAT SHOE																				
Production Csg, 9,403.6ftKB														OD (in)		Wt (lb/ft)		Grade		Top (ftKB)		Btm (ftKB)		Len (ft)		Item Des						
5 1/2		17.00		L-80		17.3		6,284.1		6,266.79		Casing Joints																				
5 1/2		17.00		L-80		6,284.1		6,286.1		2.00		DV Tool																				
5 1/2		17.00		L-80		6,286.1		9,311.4		3,025.30		Casing Joints																				
5 1/2		17.00		L-80		9,311.4		9,312.9		1.50		SV FLOAT COLLAR																				
5 1/2		17.00		L-80		9,312.9		9,402.1		89.24		Casing Joints																				
5 1/2		17.00		L-80		9,402.1		9,403.6		1.50		DV FLOAT SHOE																				
Cement Stages														Des		Pump Start Date		Drill Out Date		Top (ftKB)		Btm (ftKB)		Top Meas Meth								
Conductor Cement		7/20/2013				17.3		80.0		Returns to Surface																						
Surface Casing Cement		7/25/2013				17.3		1,600.0		Returns to Surface																						
Production Casing Cement		8/11/2013				17.3		6,284.1		Returns to Surface																						
Production Casing Cement		8/10/2013				6,284.1		9,403.6		CALCULATED																						
Perforations														Type of Hole		Date		Top (ftKB)		Btm (ftKB)		Zone										
Perforated		11/13/2013		6,976.0		6,986.0		Upper Entrada, Original Hole																								
Perforated		11/13/2013		6,990.0		7,002.0		Lower Entrada, Original Hole																								
Perforated		11/7/2013		7,544.0		7,556.0		Upper Lyons, Original Hole																								
Perforated		11/7/2013		7,574.0		7,584.0		Upper Lyons, Original Hole																								
Perforated		11/2/2013		7,614.0		7,628.0		Lower Lyons, Original Hole																								
Perforated		10/28/2013		7,948.0		7,962.0		Amazon, Original Hole																								
Perforated		10/23/2013		9,372.0		9,382.0		Precambrian, Original Hole																								
Stim/Treat Stages														Stage Type		Start Date		Top (ftKB)		Btm (ftKB)		Stim/Treat Fluid		Vol Clean Pump (bbl)								
<des> set at <depth>ftKB on <dtmrun>														Set Depth (ftKB)		Comment								Run Date		Pull Date						
Item Des				OD (in)		ID (in)		Len (ft)		Top (ftKB)		Btm (ftKB)																				
Rod Strings														<des> on <dtmrun>																		
Rod Description								Run Date				Pull Date																				
Item Des				OD (in)		Len (ft)		Top (ftKB)		Btm (ftKB)																						
Other Strings														Set Depth (ftKB)		Comment								Run Date		Pull Date						
Item Des				OD (in)		Len (ft)		Top (ftKB)		Btm (ftKB)																						
Other In Hole														Des		OD (in)		Run Date		Pull Date		Top (ftKB)		Btm (ftKB)								
Cemented BP		4.892		11/12/2013				7,530.0		7,531.0																						
Cemented BP		4.892		11/7/2013				7,608.0		7,609.0																						
Cemented BP		4.892		11/1/2013				7,938.0		7,939.0																						
Cemented BP		4.892		10/28/2013				9,360.0		9,361.0																						
Bottom Hole Cores														Date		Core #		Top (ftKB)		Btm (ftKB)		Recov (ft)										