

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400402817

Date Received:

04/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-35524-00
6. County: WELD
7. Well Name: WELLS RANCH
Well Number: AA14-63-1HN
8. Location: QtrQtr: SWSW Section: 14 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2012 End Date: 08/16/2012 Date of First Production this formation: 09/08/2012

Perforations Top: 7121 Bottom: 10871 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

20 stages: FRAC'D W/2904831 GAL SILVERSTIM AND SLICK WATER, 3446174# OTTAWA SAND AND 354788# SB EXCEL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 69163 Max pressure during treatment (psi): 6417

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.70

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4149 Flowback volume recovered (bbl): 12670

Fresh water used in treatment (bbl): 65014 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3800962 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2012 Hours: 24 Bbl oil: 193 Mcf Gas: 199 Bbl H2O: 695

Calculated 24 hour rate: Bbl oil: 193 Mcf Gas: 199 Bbl H2O: 695 GOR: 1031

Test Method: FLOWING Casing PSI: 0 Tubing PSI: 850 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 44

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6916 Tbg setting date: 09/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 4/11/2013

Email: kmills@nobleenergyinc.com

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Attachment Check List

Att Doc Num

Name

400402817

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

Oper. confirmed bottom of wellbore isolated with packer.

2/17/2014
1:44:52 PM

Total: 1 comment(s)