

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: kmills@nobleenergyinc.com

5. API Number 05-123-35524-00
6. County: WELD
7. Well Name: WELLS RANCH
Well Number: AA14-63-1HN
8. Location: QtrQtr: SWSW Section: 14 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2012 End Date: 08/16/2012 Date of First Production this formation: 09/08/2012

Perforations Top: 7121 Bottom: 10871 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

20 stages: FRAC'D W/2904831 GAL SILVERSTIM AND SLICK WATER, 3446174# OTTAWA SAND AND 354788# SB EXCEL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 69163 Max pressure during treatment (psi): 6417
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 1.70
Total acid used in treatment (bbl): Number of staged intervals: 20
Recycled water used in treatment (bbl): 4149 Flowback volume recovered (bbl): 12670
Fresh water used in treatment (bbl): 65014 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3800962 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2012 Hours: 24 Bbl oil: 193 Mcf Gas: 199 Bbl H2O: 695
Calculated 24 hour rate: Bbl oil: 193 Mcf Gas: 199 Bbl H2O: 695 GOR: 1031
Test Method: FLOWING Casing PSI: 0 Tubing PSI: 850 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 44
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6916 Tbg setting date: 09/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: 4/11/2013 Email: kmills@nobleenergyinc.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400402817	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Oper. confirmed bottom of wellbore isolated with packer.	2/17/2014 1:44:52 PM

Total: 1 comment(s)