

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400545775			
Date Received: 01/28/2014			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10044 Contact Name: Jack Sosebee
 Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176
 Address: 15850 COUNTY RD 13 Fax: _____
 City: WESTON State: CO Zip: 81091 Email: jack.sosbee@willbros.com

For "Intent" 24 hour notice required, Name: DURAN, JOHN Tel: (719) 846-4715
COGCC contact: Email: john.duran@state.co.us

API Number 05-071-08619-00 Well Number: 15-3 R68W
 Well Name: RRR
 Location: QtrQtr: NESW Section: 15 Township: 35S Range: 68W Meridian: 6
 County: LAS ANIMAS Federal, Indian or State Lease Number: _____
 Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 36.996940 Longitude: -104.983540
 GPS Data:
 Date of Measurement: 05/01/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L TERRY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	775	1084			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	16+3/4	12+3/4	26	24	10	24	0	CALC
SURF	11	8+5/8	24	206	50	206	100	CALC
1ST	7+7/8	5+1/2	15.5	1,403	442	1,403	100	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 750 with 2 sacks cmt on top. CIBP #2: Depth 258 with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 256 ft. to 156 ft. Plug Type: CASING Plug Tagged:
 Set 5 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 15 sks cmt from 100 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set 20 sks cmt from 100 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Sosebee
 Title: Consultant Date: 1/28/2014 Email: jack.sosebee@willbros.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/14/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/13/2014

COA Type	Description
	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag shoe plug. 3) Surface plug: Cement from 50' to surface inside 5-1/2" casing and from 100' to surface in the 5-1/2" x 8-5/8" annulus and from 100' to surface in the 8-5/8" x 12-3/4" annulus.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400545775	FORM 6 INTENT SUBMITTED
400546601	PROPOSED PLUGGING PROCEDURE
400546602	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	WBD #1750168 shows some different hole and casing sizes and cement sx on the conductor and surface casing than this form as submitted and than Form 5 #1492984. Forms and referenced WBD indicate the TOC outside surface casing is 100' and between surface and production casing TOC is 100' on the CBL. Attached Proposed Plugging Procedure describes topping up both annuluses.	2/14/2014 3:02:44 PM

Total: 1 comment(s)