

FORM
23
Rev
12/13

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

Accident Tracking No.:

400555138

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

Initial Notice of Well Control Event

1. OGCC Operator Number: 100185 4 Contact Name: Chris McRickard
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5586
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6584
 City: DENVER State: CO Zip: 80202-5632 Email: chris.mcrickard@encana.com

WELL INFORMATION

5. API Number: 05- 123-37302 6. County: WELD
 7. Well Name: Peppler Farms 8. Welly Number: 1C-4H
 9. Unit Name: _____ 10. Unit Number: _____
 11. Location: QTRQTR: SENE Sec: 4 Twp: 3N Rng: 68W Meridian: 6
 Lat: _____ Long: _____
 12. Footage from Exterior Section Lines: Distance: _____ feet, Direction: _____ Distance: _____ feet, Direction: _____
 13. Field Name: WATTENBERG 14. Field Number: 90750

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	40	0	918				
2ND	8+3/4	7	26	0	7,190				

WELL CONTROL INFORMATION

17. Type of Well Control: Drilling
 18. True Vertical Depth at Well Control Event: 7190 feet.
 19. Formation at Well Control Event: NIOBRARA
 20. Formation Code: NBRR
 21. Shut-in Drill Pipe Pressure (SIDPP): 224 psi.
 22. Shut-in Casing Pressure (SICP): 217 psi.
 23. Mud Weight at Time of Well Control Events: 10.7 ppg.
 24. Pit Gain: 11 lbs.
 25. Time Shut-in: 18:21 PM Date Shut-in: 02/12/2014
 26. Mud Weight Required for Well Control: 11.3 ppg.
 27. Fluid Type of In-Flow: Gas

28. Comments (describe actions taken to provide well control in detail):

Drilling 6 1/8" Lateral Section on Pepler Farms Well #1C-4H. Driller noticed an 11 barrel mud gain. Driller Shut In Well and recorded SIDP of 45 psi, SICP of 146 psi. On Site Encana DSM Consulted while utilizing the Drillers Method to circulate gas to Surface with a mild flare. Initial Shut In 2/12/2014 18:21 hours. After completing the Drillers Method the Well was Shut in the Second time. Monitor Well 4 hours and build 11.3 ppg LSND Kill mud. SIDP 224 psi. Encana DSM Supervised the pumping of 11.3 ppg Kill mud to Surface. Kill Mud effectively balanced the formation pressure killing well. Well Opened back up at 05:00 hours for additional Balanced Drilling. 2/13/2014

OPERATOR COMMENTS and SUBMITTAL

Awaiting further information from Drill site for Sacks of Cement, Cement Top, Cement Btm. Will forward information when received.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Chris McRickard Email: chris.mcrickard@encana.com

Signature: _____ Title: Permitting Analyst Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files