

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

02/10/2014

Document Number:

667700260

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	214940	325522	LABOWSKIE, STEVE	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: HOLCOMB OIL & GAS INCAddress: P O BOX 2058City: FARMINGTON State: NM Zip: 87499

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Holcomb, Jeff	(505) 330-2473	wjholcomb@qwestoffice.net	Owner

Compliance Summary:QtrQtr: NESE Sec: 4 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/15/2013	663401089	PR	PR	Violation	I		Yes
11/05/2012	669400230	PR	PR	Unsatisfactory	I		No
09/24/2012	669400124	PR	PR	Violation	I		Yes
02/29/2012	661700171	PR	PR	Unsatisfactory			No
08/05/2010	200265763	PR	PR	Satisfactory			No
12/09/2008	200199841	PR	PR	Satisfactory			No
06/26/2008	200191637	ES	PR	Unsatisfactory			Yes
06/28/2004	200058311	PR	PR	Satisfactory		Pass	No
09/09/2002	200032133	PR	PR	Satisfactory		Pass	No
07/26/2000	200008702	PR	PR	Satisfactory		Pass	No
09/14/1999	500148098	PR	PR			Pass	No
11/10/1997	500148097	PR	PR			Pass	No
10/18/1996	500148096	PR	PR			Pass	No

Inspector Comment:

NOAV forthcoming via certified mail

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214940	WELL	PR	02/11/1982		067-06545	HURT 1-4	PR <input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Violation	cone top tank has been previously cited for no labels	label/sign tank with contents, capacity and NFPA	02/28/2014

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	<= 5 bbls	cone top tank has oxide staining and frozen fluid in berms. Prevent overflows/gas kicks causing releases.	02/28/2014
Other	Tank	<= 5 bbls	apox. 10" of clear stnanding water (precipitation?). Remove fluid, no fluid is acceptable (even precipitation) inside berms for more than 24 hours.	02/14/2014
Other	Separator	<= 5 bbls	separator leaking fluid from valve, ~16X24" diameter saturated area on ground. Fix/stop leak as immediately as practiably possible, clean-up soils	02/17/2014

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Unsatisfactory	large amounts of gas heard and confirmed with infrared camera coming from valves on separator.	confirm valves operating to manufacturer spec and mechanical integrity of separation equipment and flowlines.	02/28/2014

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
OTHER	0				
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 214940

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214940 Type: WELL API Number: 067-06545 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Fail Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Inspector Name: LABOWSKIE, STEVE

Comment: recently disturbed bare areas are not stable due to lack of gravel or vegetation, sediment being tracked onto road.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Gravel	Pass	SI	Fail	
		Compaction	Pass	SR	Fail	
				VT	Fail	

S/U/V: **Violation** Corrective Date: **02/28/2014**

Comment: _____

CA: stabilize bare area. install erosion appropriate control BMPs. prevent sediment from leaving location or being tracked on road.

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
cylinder tank was removed and replaced with 95 bbl cone top after last violation inspection. Shorty cone top that had been overflowing and cited previously was not upgraded as operator stated to inspector. 95 bbl cone top has now been removed and replaced with cylinder tank. Shorty tank remains a problem and was never fixed or upgraded as stated by operator. Bare ground from construction has not been stabilized, no erosion control or vehicle tracking BMPs in place.	labowsks	02/13/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667700269	fluid in tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3280414

667700270	release at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3280415
667700271	oxide staining, fluid? from tank kicks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3280416
667700272	vehicle tracking	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3280417