

**FORM  
5A**  
Rev  
06/12

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10453</u>	4. Contact Name: <u>Christopher Noonan</u>
2. Name of Operator: <u>CCI PARADOX UPSTREAM LLC</u>	Phone: <u>(303) 563-5377</u>
3. Address: <u>600 17TH STREET #1900S</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>christopher.noonan@cci.com</u>

5. API Number <u>05-113-06238-00</u>	6. County: <u>SAN MIGUEL</u>
7. Well Name: <u>ANDY'S MESA FED</u>	Well Number: <u>65</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>28</u> Township: <u>44N</u> Range: <u>16W</u> Meridian: <u>N</u>	
9. Field Name: <u>ANDY'S MESA</u> Field Code: <u>2500</u>	

### Completed Interval

FORMATION: CUTLER Status: COMMINGLED Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 02/06/2014  
Perforations Top: 5585 Bottom: 5931 No. Holes: 304 Hole size: 17/50  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CCI has completed operations to add additional intervals to the Cutler formation. Production has been commingled with the existing Hermosa group.

Perforated intervals:  
5585 - 5595 - 10 ft w/ 40 holes  
5600 - 5625 - 25 ft w/ 100 holes  
5845 - 5853 - 8 ft w/ 32 holes  
5864 - 5883 - 19 ft w/ 76 holes  
5912 - 5916 - 4 ft w/ 16 holes  
5921 - 5931 - 10 ft w/ 40 holes  
Total of 76 feet with 304 holes (4 spf .34 in diameter).  
Well returned to sales on 2/6/2014 flowing 150 Mcf per day.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christopher Noonan  
Title: Ops. & Technical Services Date: \_\_\_\_\_ Email: christopher.noonan@cci.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)