

FIELD RECEIPT NO. 955010009



CUSTOMER (COMPANY NAME) WHITING OIL & GAS CORP XML				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20096998 - 004013727		INVOICE NUMBER	
MAIL INVOICE TO 1700 BROADWAY, SUITE 2300				CITY DENVER		STATE Colorado		ZIP CODE 80290-2300			
DATE WORK COMPLETED 11 28 2013		BHI REPRESENTATIVE VITALIJS A NEVERDASOV		WELL API NO: 05123378400000		WELL TYPE: New Well					
DISTRICT BUS, BRIGHTON				JOB DEPTH (ft) 12,730		WELL CLASS: Oil					
WELL NAME AND NUMBER RAZOR #21C-2806B				TD WELL DEPTH (ft) 12,740		GAS USED ON JOB: No Gas					
WELL		LEGAL DESCRIPTION 21-10N-58W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Liner			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	254	29.700	7,543.80	65%	2,640.33
100112	Calcium Chloride	lbs	300	1.220	366.00	75%	91.50
100120	Bentonite	lbs	1281	0.500	640.50	65%	224.18
100121	Silica Flour	lbs	8535	0.530	4,523.55	65%	1,583.24
100283	R-3	lbs	107	3.490	373.43	65%	130.70
100316	Barite, Bulk	lbs	4040	0.600	2,424.00	65%	848.40
100317	Poz (Fly Ash)	sacks	254	13.200	3,352.80	65%	1,173.48
100404	Sodium Chloride	lbs	100	0.490	49.00	75%	12.25
398117	Ultra Flush II System	bbbls	20	203.000	4,060.00	65%	1,421.00
428086	BA-59	lbs	86	34.200	2,941.20	65%	1,029.42
488015	FL-52	lbs	257	25.600	6,579.20	65%	2,302.72
488019	FP-6L	gels	6	99.250	595.50	65%	208.43
499632	Granulated Sugar	lbs	10	3.490	34.90	65%	12.22
499767	FL-63	lbs	86	68.500	5,891.00	65%	2,061.85
SUB-TOTAL FOR Product Material							13,739.72
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500	161.50	0%	161.50
M100	Bulk Materials Blending Charge	cu ft	725	4.170	3,023.25	65%	1,058.14
R798	Automatic Density System	job	1	1,530.000	1,530.00	65%	535.50

ARRIVE LOCATION: 11 27 2013 22:23			SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE FOLLOWING PAGES OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		
CUSTOMER REP. BRODY HANSEN			CUSTOMER AUTHORIZED AGENT		
SEE NEXT PAGES FOR GENERAL TERMS AND CONDITIONS			BHI APPROVED		



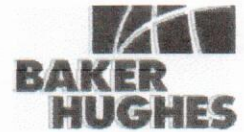


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CUSTOMER (COMPANY NAME)		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
WHITTING OIL & GAS CORP XML						20096998 - 004013727			
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE	
1700 BROADWAY, SUITE 2300		DENVER		Colorado		80290-2300			
INVOICE TO		DATE WORK COMPLETED		MO. DAY YEAR		BHI REPRESENTATIVE		WELL API NO:	
11 28 2013		VITALIUS A NEVERDASOVS		06123378400000		WELL TYPE:		New Well	
DISTRICT		JOB DEPTH (ft)		WELL CLASS:		WELL DEPTH (ft)		GAS USED ON JOB:	
BJS, BRIGHTON		12,730		Oil		12,740		No Gas	
WELL NAME AND NUMBER		TD WELL DEPTH (ft)		JOB TYPE CODE:					
RAZOR #21C-2806B		12,740		Liner					
WELL		LEGAL DESCRIPTION		COUNTY/PARISH		STATE			
		21-10N-58W		Weld		Colorado			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT	
SUB-TOTAL FOR Service Charges									
F077A		Cement Pumping, 12001 - 13000 ft		8hrs		1		21,750.000	
F090		Fuel per pump charge - cement		pump/hr		8		61.000	
J050		Cement Head		job		1		635.000	
J225		Data Acquisition, Cement, Standard		job		1		1,635.000	
J390		Mileage, Heavy Vehicle		miles		224		9.100	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		224		5.150	
K289		Misc Cement Pumping, Non-Pump Time		hrs		6		477.000	
SUB-TOTAL FOR Equipment									
J401		Bulk Delivery, Dry Products		ton-mi		3224		3.030	
SUB-TOTAL FOR Freight/Delivery Charges									
FIELD ESTIMATE									
ARRIVE		MO. DAY YEAR		TIME					
LOCATION: 11 27 2013		22:23							
CUSTOMER REP.		BRODY HANSEN							
SEE NEXT PAGES FOR GENERAL TERMS AND CONDITIONS									
CUSTOMER AUTHORIZED AGENT									
X									
BHI APPROVED									
X									
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE FOLLOWING PAGES OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.									
SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.									
CUSTOMER AUTHORIZED AGENT									
X									
GROSS AMOUNT		4,714.75		62.77%		1,755.14			
NET AMOUNT		7,612.50		65%		7,612.50			
DISC.		488.00		0%		488.00			
GROSS AMOUNT		635.00		65%		222.25			
NET AMOUNT		1,635.00		65%		572.25			
DISC.		9.100		65%		713.44			
GROSS AMOUNT		1,153.60		65%		403.76			
NET AMOUNT		2,862.00		0%		2,862.00			
DISC.		30,562.00		57.88%		12,874.20			
GROSS AMOUNT		9,768.72		65%		3,419.05			
NET AMOUNT		9,768.72		65.00%		3,419.05			
DISC.		84,420.35		62.35%		31,788.11			
NET AMOUNT									



# CEMENT JOB REPORT



CUSTOMER WHITING OIL & GAS CORP XA		DATE 28-NOV-13	F.R. # 955010009	SERV. SUPV. VITALIJS A NEVERDASOV	
LEASE & WELL NAME RAZOR #21C-2806B - API 05123378400000		LOCATION 21-10N-58W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # CADE 21		TYPE OF JOB Liner	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
Dart For Plug Catcher, 4-1/2 In	Float Shoe 4-1/2 - 8rd	Liner Packer	5210	5210	Liner 5220 5220
	Float Collar, Al Flap, 4-1/2 - 8rd				
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>
50:50 + Adds		C11-081-13	508	14.5	1.44
Fresh Water		N/A	0	8.34	0
Ultraflush II		N/A	0	12	0
Fresh Water		N/A	0	8.34	0
Available Mix Water 800 Bbl.		Available Displ. Fluid 550 Bbl.	TOTAL		333.03 74.98
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
6	15	12740	4	4.5	11.6
			CSG		12730
					12730
					L-80
					12730
					12690
					1
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT.	TYPE	MD	TVD
6.3	7	26	CSG	6241	6241
		LINER PACKER/ BAKER HU		5210	0
				0	0
				4	XO
				WATER BASED	
				9.1	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
172.8	BBLS	Fresh Water	8.34	0	0
				0	0
				0	0
				6224	3600
				RIG TANK	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1.5		Circulation Rate: 3 BPM
Mud Density In: 9.1 LBS/GAL			Mud Density Out: 9.1 LBS/GAL		PV & YP Mud In: 12
					PV & YP Mud Out: 12
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 2 BBLS		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		Bottom of Plug: 0 FT
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE					
PRESSURE/RATE DETAIL			EXPLANATION		



# CEMENT JOB REPORT




## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	5122 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
15:45	0	0	0	0	N/A	YARD CALL		
19:56	0	0	0	0	N/A	LEAVE DISTRICT		
22:23	0	0	0	0	N/A	ARRIVE ON LOCATION, 112 MILES/ RIG PULLING DRILL PIPE OUT		
08:05	0	0	0	0	N/A	SPOT TRUCKS		
08:17	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING		
09:30	0	0	0	0	N/A	PRE JOB SAFETY MEETING		
10:22	5122	0	.4	.3	H2O	PRESSURE TEST		
10:28	838	0	3.4	121	H2O	PUMP BALL DOWN		
11:08	1081	0	0	121	H2O	SEAT BALL		
11:14	2141	0	.7	.5	H2O	PRESSURE UP ON THE BALLS		
11:20	654	0	0	0	N/A	BLEED PRESSURE BACK		
11:32	3120	0	.8	3	H2O	BLOW BALL SEAT		
11:43	1099	0	3.6	10	H2O	FRESH WATER SPACER		
11:48	560	0	2.4	20	H2O	PUMP ULTRA FLUSH SPACER @ 12 PPG		
12:01	856	0	4.5	128	CMT	PUMP 508 SACKS OF 50:50 POZ CLASS G CEMENT + ADDS @ 14.5 PPG		
12:34	0	0	0	0	N/A	SHUT DOWN/ WASH PUMP/ DROP PLUG		
12:47	1205	0	4.8	130	H2O	DISPLACEMENT		
13:25	701	0	2	18.6	H2O	SLOW RATE		
13:33	1223	0	0	148.6	H2O	BUMP PLUG		
13:37	2780	0	1.2	2	H2O	RAPTURE HOSE OF PLUG		
13:40	0	0	0	2	H2O	SHUT DOWN		
13:57	0	1512	1	.5	H2O	BACK SIDE TEST		
12:03	0	0	0	0	N/A	BLEED OFF		
14:08	768	0	4.8		H2O	ROLL HOLE CLEAN		
14:33	0	0	0	0	N/A	SHUT DOWN		
14:42	0	0	0	0	N/A	RIG DOWN SAFETY MEETING		
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 5	TOTAL BBL. PUMPED 550	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature: 	



## Load Sheet



WELL NAME RAZOR #21C-2806B

**CUSTOMER WHITING OIL & GAS CORP XML**

FIELD RECEIPT NO 955010009

FIELD RECEIPT DATE NOV-25-2013

[illegible]

RECEIVED TO LOCATION VITALI NEVERDASOV

DATE NOV-27-2013

**SERVICE SUPERVISOR**

SCOTT D SMITH

DATE \_\_\_\_\_

## OPERATIONS SUPERVISOR

**CUSTOMER SIGNATURE**



Baker Hughes JobMaster Program Version 3.60  
Job Number: 955010009  
Customer: WHITING  
Well Name: RAZOR 21C-2806B

