

**FORM INSP**

Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
02/12/2014

Document Number:  
663902782

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>323789</u>	<u>323789</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

**Operator Information:**

OGCC Operator Number: \_\_\_\_\_

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Compliance Summary:**

QtrQtr: NWSE Sec: 27 Twp: 6S Range: 96W

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210810	WELL	PR	06/22/1998		045-06568	MOBIL MV-29-27	PR	<input checked="" type="checkbox"/>
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR	<input checked="" type="checkbox"/>
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR	<input checked="" type="checkbox"/>
418045	WELL	PR	09/21/2011	GW	045-19661	ExxonMobil GM 313-26	PR	<input checked="" type="checkbox"/>
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR	<input checked="" type="checkbox"/>
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	WK	<input checked="" type="checkbox"/>
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR	<input checked="" type="checkbox"/>
418049	WELL	PR	07/31/2011	GW	045-19665	ExxonMobil GM 44-27	PR	<input checked="" type="checkbox"/>
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR	<input checked="" type="checkbox"/>
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR	<input checked="" type="checkbox"/>
418052	WELL	PR	09/21/2011	GW	045-19668	ExxonMobil GM 314-26	PR	<input checked="" type="checkbox"/>
418053	WELL	PR	10/18/2011	GW	045-19669	ExxonMobil GM 344-27	PR	<input checked="" type="checkbox"/>
418054	WELL	PR	09/21/2011	GW	045-19670	ExxonMobil GM 533-27	PR	<input checked="" type="checkbox"/>
418055	WELL	PR	04/16/2011	GW	045-19671	ExxonMobil GM 323-26	PR	<input checked="" type="checkbox"/>
418056	WELL	PR	10/01/2011	GW	045-19672	ExxonMobil GM 423-26	PR	<input checked="" type="checkbox"/>
418057	WELL	PR	09/21/2011	GW	045-19673	ExxonMobil GM 414-26	PR	<input checked="" type="checkbox"/>
418058	WELL	PR	06/17/2011	GW	045-19674	ExxonMobil GM 13-26	PR	<input checked="" type="checkbox"/>

418374	WELL	PR	09/21/2011	GW	045-19695	ExxonMobil GM 544-27	PR	<input checked="" type="checkbox"/>
422643	PIT	AC	04/07/2011		-	MV 29-27	AC	<input type="checkbox"/>

**Equipment:** Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>18</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>18</u>	Electric Motors: <u>      </u>
Gas or Diesel Mortors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>      </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location**

**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:       

Comment:

Corrective Action:

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Other	2	Satisfactory	Sand traps		
Ancillary equipment	3	Satisfactory	chemical totes at wells		
Horizontal Heated Separator	19	Satisfactory			
Plunger Lift	17	Satisfactory			
Emission Control Device	1	Satisfactory	combuster		

Bird Protectors	11	Satisfactory			
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**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

**Paint**

Condition Adequate

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action \_\_\_\_\_ Corrective Date \_\_\_\_\_

Comment \_\_\_\_\_

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	39.493060,-108.089430

S/U/V: Satisfactory Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

**Paint**

Condition Adequate

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action \_\_\_\_\_ Corrective Date \_\_\_\_\_

Comment \_\_\_\_\_

**Venting:**

Yes/No Comment

YES

**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 323789

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/U/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/31/2010
Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010
Agency	yokleyb	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/28/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/28/2010
Agency	kubeczkod	The location is in an area where an intermittent drainage is present and has previously be rerouted; therefore the pad shall be constructed to prevent any stormwater run-on and /or stormwater runoff.	05/31/2010
Agency	yokleyb	The access road will be constructed as to not allow any sediment to migrate from the access road to the nearby surface water or any drainages leading the surface water.	06/28/2010

**S/U/V:** \_\_\_\_\_ **Comment:** Storm water BMPs are present. No more planned drilling operation

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

**Facility**

Facility ID: <u>210810</u>	Type: <u>WELL</u>	API Number: <u>045-06568</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418043</u>	Type: <u>WELL</u>	API Number: <u>045-19659</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418044</u>	Type: <u>WELL</u>	API Number: <u>045-19660</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418045</u>	Type: <u>WELL</u>	API Number: <u>045-19661</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418046</u>	Type: <u>WELL</u>	API Number: <u>045-19662</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418047</u>	Type: <u>WELL</u>	API Number: <u>045-19663</u>	Status: <u>PR</u>	Insp. Status: <u>WK</u>
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**Workover**

Comment: Mounument Rig 20 running a retainer to 6300' and plan to squeeze off sand formation.

Facility ID: <u>418048</u>	Type: <u>WELL</u>	API Number: <u>045-19664</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418049</u>	Type: <u>WELL</u>	API Number: <u>045-19665</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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**Producing Well**

Comment: Producing well

Facility ID: <u>418050</u>	Type: <u>WELL</u>	API Number: <u>045-19666</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418051</u> Type: <u>WELL</u> API Number: <u>045-19667</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418052</u> Type: <u>WELL</u> API Number: <u>045-19668</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418053</u> Type: <u>WELL</u> API Number: <u>045-19669</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418054</u> Type: <u>WELL</u> API Number: <u>045-19670</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418055</u> Type: <u>WELL</u> API Number: <u>045-19671</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418056</u> Type: <u>WELL</u> API Number: <u>045-19672</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418057</u> Type: <u>WELL</u> API Number: <u>045-19673</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418058</u> Type: <u>WELL</u> API Number: <u>045-19674</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

Facility ID: <u>418374</u> Type: <u>WELL</u> API Number: <u>045-19695</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
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<b>Producing Well</b>
Comment: <span style="color: red;">Producing well</span>

<b>Environmental</b>
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<b>Spills/Releases:</b>		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: Continue with revegetation of barren reclaim areas.

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass	MHSP	Pass	
Compaction	Pass	Compaction	Pass	VT	Pass	
Gravel	Pass	Gravel	Pass			
Ditches	Pass	Ditches	Pass			
Seeding	Fail	Sediment Traps	Pass			

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422643	2213260	