

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/12/2014

Document Number:

663902782

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>323789</u>	<u>323789</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnerg.com	Production foreman
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: NWSE Sec: 27 Twp: 6S Range: 96W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210810	WELL	PR	06/22/1998		045-06568	MOBIL MV-29-27	PR	<input checked="" type="checkbox"/>
418043	WELL	PR	04/16/2011	GW	045-19659	ExxonMobil GM 433-27	PR	<input checked="" type="checkbox"/>
418044	WELL	PR	04/16/2011	GW	045-19660	ExxonMobil GM 23-26	PR	<input checked="" type="checkbox"/>
418045	WELL	PR	09/21/2011	GW	045-19661	ExxonMobil GM 313-26	PR	<input checked="" type="checkbox"/>
418046	WELL	PR	10/01/2011	GW	045-19662	ExxonMobil GM 14-26	PR	<input checked="" type="checkbox"/>
418047	WELL	PR	11/12/2011	GW	045-19663	ExxonMobil GM 514-26	WK	<input checked="" type="checkbox"/>
418048	WELL	PR	01/17/2012	GW	045-19664	ExxonMobil GM 443-27	PR	<input checked="" type="checkbox"/>
418049	WELL	PR	07/31/2011	GW	045-19665	ExxonMobil GM 44-27	PR	<input checked="" type="checkbox"/>
418050	WELL	PR	04/16/2011	GW	045-19666	ExxonMobil GM 343-27	PR	<input checked="" type="checkbox"/>
418051	WELL	PR	10/30/2011	GW	045-19667	ExxonMobil GM 444-27	PR	<input checked="" type="checkbox"/>
418052	WELL	PR	09/21/2011	GW	045-19668	ExxonMobil GM 314-26	PR	<input checked="" type="checkbox"/>
418053	WELL	PR	10/18/2011	GW	045-19669	ExxonMobil GM 344-27	PR	<input checked="" type="checkbox"/>
418054	WELL	PR	09/21/2011	GW	045-19670	ExxonMobil GM 533-27	PR	<input checked="" type="checkbox"/>
418055	WELL	PR	04/16/2011	GW	045-19671	ExxonMobil GM 323-26	PR	<input checked="" type="checkbox"/>
418056	WELL	PR	10/01/2011	GW	045-19672	ExxonMobil GM 423-26	PR	<input checked="" type="checkbox"/>
418057	WELL	PR	09/21/2011	GW	045-19673	ExxonMobil GM 414-26	PR	<input checked="" type="checkbox"/>
418058	WELL	PR	06/17/2011	GW	045-19674	ExxonMobil GM 13-26	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

418374	WELL	PR	09/21/2011	GW	045-19695	ExxonMobil GM 544-27	PR	<input checked="" type="checkbox"/>
422643	PIT	AC	04/07/2011		-	MV 29-27	AC	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits:	1	Drilling Pits:		Wells:	18	Production Pits:	
Condensate Tanks:	2	Water Tanks:	2	Separators:	18	Electric Motors:	
Gas or Diesel Motors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Other	2	Satisfactory	Sand traps		
Ancillary equipment	3	Satisfactory	chemical totes at wells		
Horizontal Heated Separator	19	Satisfactory			
Plunger Lift	17	Satisfactory			
Emission Control Device	1	Satisfactory	combuster		

Inspector Name: LONGWORTH, MIKE

Bird Protectors	11	Satisfactory			
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Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		
S/U/V:	Satisfactory	Comment:			
Corrective Action:					Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST	39.493060,-108.089430	
S/U/V:	Satisfactory	Comment:			
Corrective Action:					Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
YES		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill	
Location ID: 323789	
Site Preparation:	

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/31/2010
Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/28/2010
Agency	yokleyb	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/28/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/28/2010
Agency	kubeczkod	The location is in an area where an intermittent drainage is present and has previously be rerouted; therefore the pad shall be constructed to prevent any stormwater run-on and /or stormwater runoff.	05/31/2010
Agency	yokleyb	The access road will be constructed as to not allow any sediment to migrate from the access road to the nearby surface water or any drainages leading the surface water.	06/28/2010

S/U/V: _____ **Comment:** Storm water BMPs are present. No more planned drilling operation**CA:** _____**Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____**Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Inspector Name: LONGWORTH, MIKE

Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____ Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 210810	Type: WELL	API Number: 045-06568	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418043	Type: WELL	API Number: 045-19659	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418044	Type: WELL	API Number: 045-19660	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418045	Type: WELL	API Number: 045-19661	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418046	Type: WELL	API Number: 045-19662	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418047	Type: WELL	API Number: 045-19663	Status: PR	Insp. Status: WK
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Workover

Comment: Mounument Rig 20 running a retainer to 6300' and plan to squeeze off sand formation.

Facility ID: 418048	Type: WELL	API Number: 045-19664	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418049	Type: WELL	API Number: 045-19665	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 418050	Type: WELL	API Number: 045-19666	Status: PR	Insp. Status: PR
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Producing WellComment: **Producing well**Facility ID: 418051 Type: WELL API Number: 045-19667 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418052 Type: WELL API Number: 045-19668 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418053 Type: WELL API Number: 045-19669 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418054 Type: WELL API Number: 045-19670 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418055 Type: WELL API Number: 045-19671 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418056 Type: WELL API Number: 045-19672 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418057 Type: WELL API Number: 045-19673 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418058 Type: WELL API Number: 045-19674 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well**Facility ID: 418374 Type: WELL API Number: 045-19695 Status: PR Insp. Status: PR**Producing Well**Comment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: LONGWORTH, MIKE

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: LONGWORTH, MIKE

Comment: **Continue with revegetation of barren reclaim areas.**

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass	MHSP	Pass	
Compaction	Pass	Compaction	Pass	VT	Pass	
Gravel	Pass	Gravel	Pass			
Ditches	Pass	Ditches	Pass			
Seeding	Fail	Sediment Traps	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422643	2213260	