

FORM INSP

Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
02/12/2014

Document Number:
663902780

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335425</u>	<u>335425</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: Lot 1 Sec: 27 Twp: 6S Range: 96W

Inspector Comment:

GM 23-27 (05-045-06539) location # 311557 was to location # 335425 facility list.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210781	WELL	PR			045-06539	MOBIL MV-23-27	PR	<input checked="" type="checkbox"/>
266034	WELL	PR	12/02/2003	GW	045-09107	GM 342-27	PR	<input checked="" type="checkbox"/>
266035	WELL	PR	12/10/2003	GW	045-09106	GM 341-27	PR	<input checked="" type="checkbox"/>
269117	WELL	PR	12/08/2003	GW	045-09321	GM 11-26	PR	<input checked="" type="checkbox"/>
420781	WELL	PR	12/08/2011	GW	045-20216	GM 321-26	PR	<input checked="" type="checkbox"/>
420782	WELL	PR	03/31/2012	GW	045-20217	ExxonMobil GM 422-26	PR	<input checked="" type="checkbox"/>
420783	WELL	PR	10/31/2011	GW	045-20218	ExxonMobil GM 443-22	PR	<input checked="" type="checkbox"/>
420784	WELL	PR	12/08/2011	GW	045-20219	ExxonMobil GM 421-26	PR	<input checked="" type="checkbox"/>
420785	WELL	PR	12/12/2011	GW	045-20220	ExxonMobil GM 544-22	PR	<input checked="" type="checkbox"/>
420786	WELL	PR	12/08/2011	GW	045-20221	ExxonMobil GM 322-26	PR	<input checked="" type="checkbox"/>
420787	WELL	PR	01/11/2012	GW	045-20222	ExxonMobil GM 21-26	PR	<input checked="" type="checkbox"/>
420788	WELL	PR	03/01/2012	GW	045-20223	ExxonMobil GM 311-26	PR	<input checked="" type="checkbox"/>
420789	WELL	PR	10/12/2011	GW	045-20224	ExxonMobil GM 444-22	PR	<input checked="" type="checkbox"/>
420791	WELL	PR	12/08/2011	GW	045-20226	ExxonMobil GM 344-22	PR	<input checked="" type="checkbox"/>
420792	WELL	PR	12/08/2011	GW	045-20227	GM 434-22	PR	<input checked="" type="checkbox"/>

420793	WELL	PR	03/01/2012	GW	045-20228	ExxonMobil GM 534-22	PR	X
420795	WELL	PR	03/01/2012	GW	045-20230	ExxonMobil GM 22-26	PR	X
420796	WELL	PR	10/11/2011	GW	045-20231	GM 324-23	PR	X
420797	WELL	PR	12/09/2011	GW	045-20232	ExxonMobil GM 334-22	PR	X
420810	WELL	PR	10/31/2011	GW	045-20236	ExxonMobil GM 441-27	PR	X
420811	WELL	PR	12/08/2011	GW	045-20237	ExxonMobil GM 44-22	PR	X
420812	WELL	PR	12/08/2011	GW	045-20238	ExxonMobil GM 511-26	PR	X
420813	WELL	PR	12/08/2011	GW	045-20239	ExxonMobil GM 424-23	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>1</u>	Separators: <u>23</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory	GM 334-22 has api# for GM344-22. Correct api #		
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	7	Satisfactory			
Horizontal Heated Separator	20	Satisfactory			
Plunger Lift	3	Satisfactory			
Bird Protectors	17	Satisfactory			
Plunger Lift	20	Satisfactory			
Ancillary equipment	2	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	,	
S/U/V: Satisfactory	Comment:				
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	400 BBLS	STEEL AST	39.498760,-108.087650	
S/U/V: Satisfactory	Comment:				
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 335425

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	11/02/2010
OGLA	kubeczkod	The location is in an area of high runoff/run-on potential; therefore, the well pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	11/02/2010
OGLA	kubeczkod	The area of the well pad where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	11/02/2010
OGLA	kubeczkod	Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the well pad in an area with additional downgradient perimeter berming.	11/02/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	11/02/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which Williams has already indicated on the Form 2A) must be implemented.	11/02/2010

OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad and frac pad locations will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	11/02/2010
OGLA	kubeczkod	Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.	11/02/2010
OGLA	kubeczkod	Operator will conduct regular inspections of equipment for leaks and equipment problems with appropriate documentation retained in the operator's office. All equipment deficiencies shall be corrected. Monitoring should end approximately 30 days after well completion and/or after production has been stabilized; however, timely inspections should continue during the production phase.	11/02/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via pipeline.	11/02/2010

S/U/V: Satisfactory

Comment:

Chemicals are in secondary containment and tank battery has metal berm with liner. BMPs are present seeding north of the wells is barren. Continue with revegetation of barren reclaim areas.

CA:

Date: _____

Wildlife BMPs:

S/U/V: _____ **Comment:**

CA:

Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	210781	Type:	WELL	API Number:	045-06539	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Well was added to location # 335425 facility list.								
Facility ID:	266034	Type:	WELL	API Number:	045-09107	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	266035	Type:	WELL	API Number:	045-09106	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	269117	Type:	WELL	API Number:	045-09321	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420781	Type:	WELL	API Number:	045-20216	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420782	Type:	WELL	API Number:	045-20217	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420783	Type:	WELL	API Number:	045-20218	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420784	Type:	WELL	API Number:	045-20219	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420785	Type:	WELL	API Number:	045-20220	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420786	Type:	WELL	API Number:	045-20221	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420787	Type:	WELL	API Number:	045-20222	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420788	Type:	WELL	API Number:	045-20223	Status:	PR	Insp. Status:	PR

Producing Well									
Comment:	Producing well								
Facility ID:	420789	Type:	WELL	API Number:	045-20224	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420791	Type:	WELL	API Number:	045-20226	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420792	Type:	WELL	API Number:	045-20227	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420793	Type:	WELL	API Number:	045-20228	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420795	Type:	WELL	API Number:	045-20230	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420796	Type:	WELL	API Number:	045-20231	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420797	Type:	WELL	API Number:	045-20232	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420810	Type:	WELL	API Number:	045-20236	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420811	Type:	WELL	API Number:	045-20237	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420812	Type:	WELL	API Number:	045-20238	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420813	Type:	WELL	API Number:	045-20239	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment:

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Seeding north of the wells is barren. Continue with revegetation of barren reclaim areas.

Overall Interim Reclamation **Fail**

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Seeding	Fail	Retention Ponds	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	Chemicals are in secondary containment.
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT