

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:  
400554580

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Michele Weybright  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 6298449  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-22030-00 6. County: GARFIELD  
 7. Well Name: Federal Well Number: PA 41-21  
 8. Location: QtrQtr: SENW Section: 21 Township: 6S Range: 95W Meridian: 6  
 Footage at surface: Distance: 2600 feet Direction: FNL Distance: 1471 feet Direction: FWL  
 As Drilled Latitude: 39.510512 As Drilled Longitude: -108.007885

GPS Data:  
 Date of Measurement: 07/03/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 260 feet. Direction: FNL Dist.: 269 feet. Direction: FEL  
 Sec: 21 Twp: 6S Rng: 95W  
 \*\* If directional footage at Bottom Hole Dist.: 254 feet. Direction: FNL Dist.: 321 feet. Direction: FEL  
 Sec: 21 Twp: 6S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350  
 11. Federal, Indian or State Lease Number: 62161

12. Spud Date: (when the 1st bit hit the dirt) 10/23/2013 13. Date TD: 11/07/2013 14. Date Casing Set or D&A: 11/08/2013

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10360 TVD\*\* 8913 17 Plug Back Total Depth MD 10221 TVD\*\* 8774

18. Elevations GR 6030 KB 6056 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

**CASING**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24           | 18             | 48    | 0             | 85            | 50        | 0       | 85      | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 32.3  | 0             | 1,300         | 345       | 0       | 1,300   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6  | 0             | 10,348        | 1,004     | 6,148   | 10,348  | CBL    |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|-----------------------------------------------------------------|
|                | Top            | Bottom | DST                      | Cored                    |                                                                 |
| WASATCH G      | 3,799          |        | <input type="checkbox"/> | <input type="checkbox"/> |                                                                 |
| MESAVERDE      | 6,657          |        | <input type="checkbox"/> | <input type="checkbox"/> |                                                                 |
| CAMEO          | 9,500          |        | <input type="checkbox"/> | <input type="checkbox"/> |                                                                 |
| ROLLINS        | 10,263         |        | <input type="checkbox"/> | <input type="checkbox"/> |                                                                 |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP# 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email: michele.weybright@wpenergy.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |                                        |
|-----------------------------|-----------------------|-----------------------------------------|----------------------------------------|
| <b>Attachment Checklist</b> |                       |                                         |                                        |
| 400554605                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 400554603                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |                                         |                                        |
| 400554594                   | LAS-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400554595                   | PDF-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400554613                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400554614                   | LAS-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400554621                   | PDF-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400554622                   | PDF-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

## General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)