

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

RECEIVED
1/9/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

| | | |
|---|------------------------------------|---|
| Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u> | OGCC Operator No: <u>96850</u> | Phone Numbers |
| Address: <u>1058 County Road 215</u> | | No: <u>970-683-2295</u> |
| City: <u>Parachute</u> | State: <u>CO</u> Zip: <u>81635</u> | Fax: <u>970-285-9573</u> |
| Contact Person: <u>Karolina Blaney</u> | | Email: <u>Karolina.Blaney@wpxenergy.com</u> |

DESCRIPTION OF SPILL OR RELEASE

| | | |
|--|---|--|
| Date of Incident: <u>12/31/2013</u> | Facility Name & No: <u>Unocal 66S96W28SWSW (COGCC Fac. #334069)</u> | County: <u>Garfield</u> |
| Type of Facility (well, tank battery, flow line, pit): <u>GM 205-28 Well Pad</u> | | QtrQtr: <u>SWSW</u> Section: <u>28</u> |
| Well Name and Number: <u>Unocal GM 205-28</u> | | Township: <u>6S</u> Range: <u>96W</u> |
| API Number: <u>05-045-07399</u> | | Meridian: <u>6th</u> |
| Specify volume spilled and recovered (in bbls) for the following materials: | | |
| Oil spilled: _____ | Oil recov'd: _____ | Water spilled: <u>~2.5 bbls</u> Water recov'd: <u>0 bbls</u> Other spilled: _____ Other recov'd: _____ |
| Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Area and vertical extent of spill: <u>~765 sq. feet x 1-2 inches deep</u> | |
| Current land use: <u>Open rangeland</u> | Weather conditions: <u>Partly Cloudy, cold, frozen ground conditions</u> | |
| Soil/geology description: <u>Nihill channery loam - Channery to very channery loam</u> | | |
| IF LESS THAN A MILE , report distance IN FEET to nearest ... Surface water: <u>~715 feet</u> wetlands: <u>None</u> buildings: <u>~2,065 feet</u> | | |
| Livestock: <u>None</u> Water wells: <u>~1,725 feet</u> Depth to shallowest ground water: <u>~25 feet</u> | | |
| Cause of spill (e.g. equipment failure, human error, etc.): <u>Human Error</u> Detailed description of the spill/release incident: | | |
| Production personnel started a pump on a produced water transfer line and failed to notice a valve on the line was open resulting in a spill inside the pump house. The fluids migrated out of the pump house and onto the surrounding soil on the southwestern corner of the pad. | | |

CORRECTIVE ACTION

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|---|
| Describe immediate response (how stopped, contained and recovered): When the release was discovered, production personnel immediately shut down the pump and closed the open valve. Due to the very cold conditions, the fluids from the spill froze into the ground before vac trucks could be dispatched to vacuum off any free liquids. The entire spill was contained on the pad. No fluids migrated off site and no surface water features were threatened or impacted by the spill. |
| Describe any emergency pits constructed: None were constructed. |
| How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit. |
| Further remediation activities proposed (attach separate sheet if needed): A soil sample was collected from the impacted area and is being analyzed for the COGCC Table 910-1 analytical suite. Remedial options will be based on these results. |
| Describe measures taken to prevent problem from reoccurring: The production personnel responsible for the release will be required to attend the WPX spill awareness training to ensure company protocol is followed during fluid transfer operations. |

OTHER NOTIFICATIONS

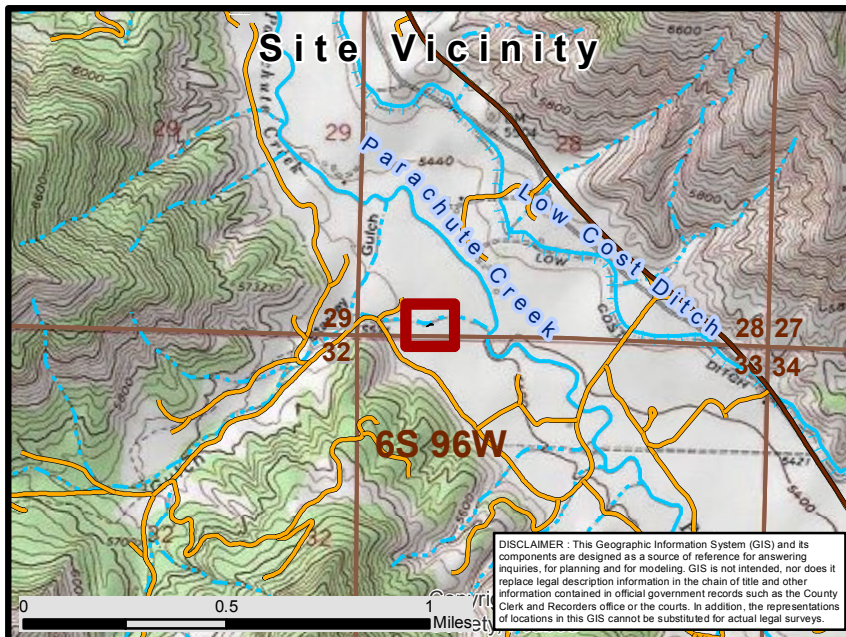
List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

| Date | Agency | Contact | Phone | Response |
|------------|-----------------|--------------------------|--------------|---|
| 12/31/2013 | COGCC | Alex Fischer | 303-894-2100 | Verbal notification of the Release 16:00 hrs. |
| | Surface Owner | WPX is the surface owner | | |
| 12/31/2013 | County | Kirby Wynn | 970-625-5905 | Email |
| 12/31/2013 | Fire Department | David Blair | 970-285-9119 | Email |
| | | | | |

Spill/Release Tracking No: 2147647











Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community



DISCLAIMER: This Geographic Information System (GIS) and its components are designed as a source of reference for answering inquiries, for planning and for modeling. GIS is not intended, nor does it replace legal description information in the chain of title and other information contained in official government records such as the County Clerk and Records office or the courts. In addition, the representations of locations in this GIS cannot be substituted for actual legal surveys.

Form 19 Map
Location: **GM 205-28**
39.488251 -108.119646
WPX Energy

- | | | |
|--|---------------|--|
|  | Impacted Area | Transportation Features |
|  | Public Roads |  |
|  | Access Roads | Hydrographic Features |
|  | Township |  |
|  | Section |  |
| | | Perennial Stream |
| | | Intermittent Stream |

