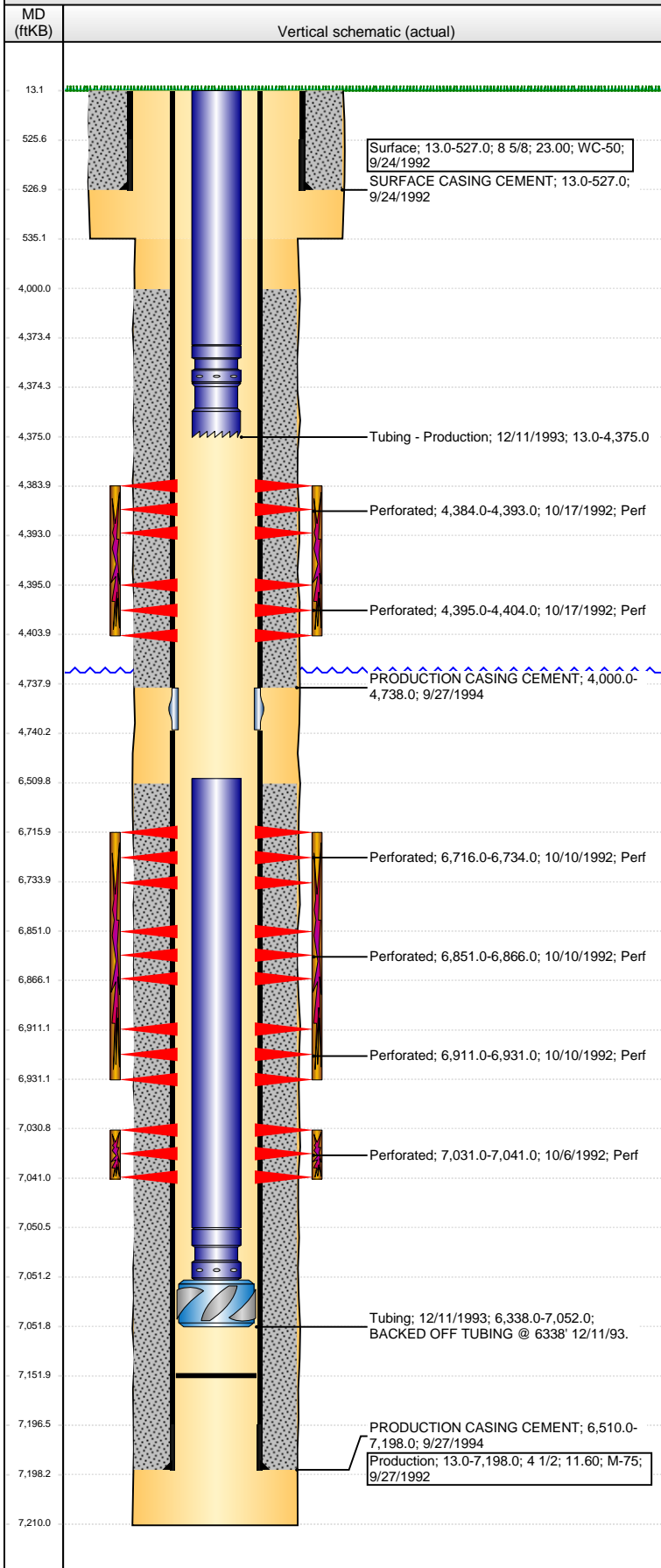


Well Name: SOCO 29-02

VERTICAL - ORIGINAL HOLE, 2/11/2014 10:00:29 AM



Well Header

API 05-123-16151	Business Unit WATTENBERG	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,656.00	KB - GL / MSL (ftKB) 13.00	Spud Date 9/23/1992	P & A Date

Comment

stg tool @ 4738',23 jts 2 3/8 tbg w/mill stuck6338

Directions To Well

Congressional Location

Quarter 1	Quarter 2	Quarter 3 NW	Quarter 4 NE	Section 29	Township 5 N	Twntshp N...	Range 65	Rng E/W Dir W
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Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
9/27/1992	7,152.0	TAG	LATCH DOWN COLLAR

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	13.0	535.0
PRODUCTION	7 7/8	535.0	7,210.0

Zone Statuses

Zone Name	Status Date	Status	Job
NIOBRARA	11/9/1992	PR	DRILLING/COMPLETION - ORIGINAL, 9/23/1992 00:00
NIOBRARA	11/19/1993	SI	RECONFIGURE TUBING/COMPONENTS, 11/19/1993 00:00
SUSSEX	11/9/1992	PR	DRILLING/COMPLETION - ORIGINAL, 9/23/1992 00:00
CODELL	11/9/1992	PR	DRILLING/COMPLETION - ORIGINAL, 9/23/1992 00:00
CODELL	11/19/1993	SI	RECONFIGURE TUBING/COMPONENTS, 11/19/1993 00:00

Casing Strings

Surface, 527.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	9/24/1992	8 5/8	23.00	WC-50	13.0	527.0

Production, 7,198.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	9/27/1992	4 1/2	11.60	M-75	13.0	7,198.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	13.0	527.0
PRODUCTION CASING CEMENT	4,000.0	4,738.0
PRODUCTION CASING CEMENT	6,510.0	7,198.0

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8	4.70	J-55	136	4,360.50	4,373.5	
Pump Seating Nipple	2 3/8			1	0.75	4,374.3	
Notched collar	2 3/8			1	0.75	4,375.0	
Tubing	2 3/8	4.70	J-55	23	7,037.40	7,050.4	
Pump Seating Nipple	2 3/8			1	0.80	7,051.2	
Mill	3 7/8			1	0.80	7,052.0	

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
SUSSEX, ORIGINAL HOLE		18	4,384.00	4,393.00	10/17/1992
SUSSEX, ORIGINAL HOLE		18	4,395.00	4,404.00	10/17/1992
NIOBRARA, ORIGINAL HOLE	A	10	6,716.00	6,734.00	10/10/1992
NIOBRARA, ORIGINAL HOLE	B	12	6,851.00	6,866.00	10/10/1992
NIOBRARA, ORIGINAL HOLE	C	8	6,911.00	6,931.00	10/10/1992
CODELL, ORIGINAL HOLE		20	7,031.00	7,041.00	10/6/1992

Well Name: SOCO 29-02

VERTICAL - ORIGINAL HOLE, 2/11/2014 10:00:31 AM

Stimulations & Treatments

Date	Zone	Primary Job Type
10/7/1992	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment

Date	Zone	Primary Job Type
10/12/1992	NIOBRARA, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment

Date	Zone	Primary Job Type
10/20/1992	SUSSEX, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
9/27/1992	COMPENSATED DENSITY	4,300.0	7,210.0
9/27/1992	INDUCTION	510.0	7,210.0
10/6/1992	ACOUSTIC	3,700.0	7,143.0
12/10/1993	FREE POINT INDICATOR	6,360.0	6,700.0

