

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

FOR OGCC USE ONLY

RECEIVED
1/17/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u>	OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 County Road 215</u>		No: <u>970-683-2295</u>
City: <u>Parachute</u>	State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970-285-9573</u>
Contact Person: <u>Karolina Blaney</u>		Email: <u>Karolina.Blaney@wpxenergy.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>01/09/2014</u>	Facility Name & No: <u>Federal RGU 23-23-198 (COGCC Fac. # 419254)</u>	County: <u>Rio Blanco</u>
Type of Facility (well, tank battery, flow line, pit): <u>RGU 23-23-198 Well Pad</u>		QtrQtr: <u>NESW</u> Section: <u>23</u>
Well Name and Number: <u>Federal RGU 23-23-198</u>		Township: <u>1S</u> Range: <u>98W</u>
API Number: <u>05-103-11788</u>		Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: _____	Oil recov'd: _____	Water spilled: <u>~7 bbls</u> Water recov'd: <u>~7 bbls</u> Other spilled: _____ Other recov'd: _____
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>~2,683 sq feet x ~1 inch deep</u>	
Current land use: <u>Open Rangeland</u>		Weather conditions: <u>Partly Cloudy, very cold, frozen ground conditions</u>
Soil/geology description: <u>Yamac loam - loam with interbedded silt and clay loam</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: <u>~1,507 feet</u> wetlands: <u>None</u> buildings: <u>~4,235 feet</u>		
Livestock: <u>None</u> Water wells: <u>None</u> Depth to shallowest ground water: <u>>100 feet</u>		
Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment Failure</u> Detailed description of the spill/release incident:		
A water transport driver was conducting a water transfer between two well pads. During the transfer, the cam lock fitting on the hose connected to the suction end of the water transfer pump came loose. This allowed produced water to flow out of the open ended hose onto the ground in front of the water transfer pump.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): The water transport driver noticed steam coming from the pump on his truck. Upon investigation he discovered that the hose had come loose from the transfer pump. He immediately shut everything down and closed the valve on his truck thus preventing any further fluid loss. A vac truck was dispatched to the location and was able to recover approximately 4 barrels of free standing liquids. The remaining fluids froze on contact with the ground. The frozen portion of the release was removed the next day and placed into a plastic lined SPCC containment structure. The entire release was contained on the pad and no fluids migrated off-site.

Describe any emergency pits constructed: None were constructed.

How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit.

Further remediation activities proposed (attach separate sheet if needed): A soil sample was collected from the impacted area and is being analyzed for the full Table 910-1 analytical suite. Remedial options will be determined from these results. If remediation of the impacted area is required, it will be conducted in the Spring of 2014 when the ground has thawed and dried out.

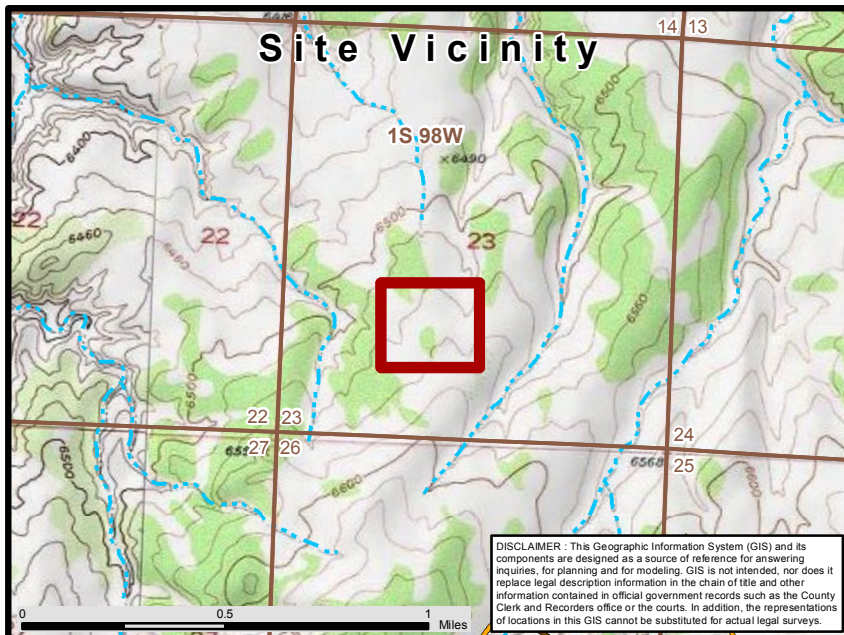
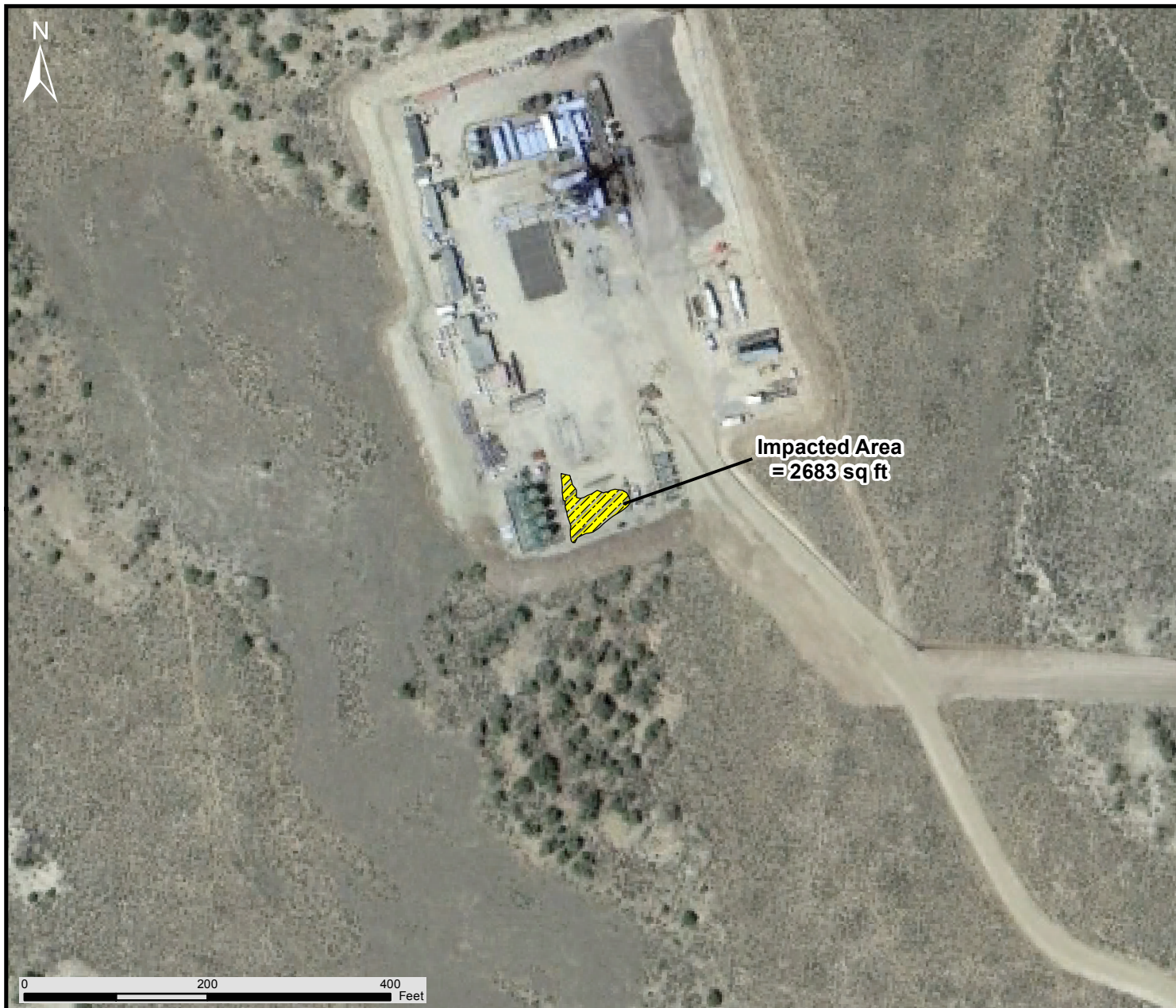
Describe measures taken to prevent problem from reoccurring: The driver responsible for the release will be re-trained on company protocol in regards to checking fittings and connections prior to conducting fluid transfers. The driver will also be required to attend WPX in-house training for spill prevention, response, and reporting in early 2014.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
01/10/2014	COGCC	Alex Fischer	303-894-2100	Verbal Notification of the Release 12:14 hrs
01/10/2014	BLM	Justin Wilson	970-878-3828	Landowner Notification 12:14 hrs
01/10/2014	Rio Blanco County	Mark Sprague	970-878-9584	Verbal and Email
01/10/2014	Meeker Volunteer Fire and Rescue	Steve Allen	970-824-1682	Email
01/10/2014	Rio Blanco County Dept. of Public Health	Jeremy Simmons	970-878-9526	Verbal and Email
01/10/2014	Meeker Sheriff	Si Woodruff	970-878-9620	Email

SPILL TRACKING #2147636



Form 19 Map
Location: RGU 23-23-198
 39.945929 -108.362598
 WPX Energy



Impacted Area



PLSS

Township



Section

Transportation Features

Public Roads

Access Roads

Hydrographic Features

Perennial Stream

Intermittent Stream

