

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400379642

Date Received:

09/25/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: JONATHAN RUNGE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (303) 216-0703

3. Address: 730 17TH ST STE 610

Fax: (303) 216-0703

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34767-00

6. County: WELD

7. Well Name: Walton

Well Number: 17-25

8. Location: QtrQtr: SENE Section: 25 Township: 7N Range: 67W Meridian: 6

Footage at surface: Distance: 1474 feet Direction: FNL Distance: 1163 feet Direction: FEL

As Drilled Latitude: 40.548419 As Drilled Longitude: -104.836171

GPS Data:

Date of Measurement: 05/15/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Bart Phifer

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/23/2013 13. Date TD: 01/27/2013 14. Date Casing Set or D&A: 01/28/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7552 TVD** 17 Plug Back Total Depth MD 7486 TVD**

18. Elevations GR 4985 KB 5001

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Density, Neutron, Induction, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	557	230	0	557	VISU
1ST	7+7/8	4+1/2	11.6	0	7,540	860	2,563	7,540	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,780		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,290		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,880		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,095		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,365		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,406		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 9/25/2013 Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400379660	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400379642	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400379659	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400485744	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400543341	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected TDMD and PBTD as per opr.	1/23/2014 7:33:11 AM
Permit	Putting the form back to draft for the opr to attach the correct log. TD doesn't match well bore diagram or logs.	1/21/2014 2:39:06 PM
Engineering Tech	Requested correct PDF Triple Combo.	1/16/2014 3:22:08 PM

Total: 3 comment(s)