

FORM  
19  
Rev 6/99

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

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2/5/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u>	OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 County Road 215</u>		No: <u>970-683-2295</u>
City: <u>Parachute</u>	State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970-285-9573</u>
Contact Person: <u>Karolina Blaney</u>		Email: <u>Karolina.Blaney@wpxenergy.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>01/28/2014</u>	Facility Name & No: <u>Chevron 66S96W17SESE (COGCC Fac. # 335653)</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>MV 25-17 Tank Battery</u>		QtrQtr: <u>SESE</u> Section: <u>17</u>
Well Name and Number: <u>MV 25-17</u>		Township: <u>6S</u> Range: <u>96W</u>
API Number: <u>05-045-06563</u>		Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: <u>23 bbls</u>	Oil recov'd: <u>23 bbls</u>	Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Area and vertical extent of spill: <u>~987 sq. feet x ~1.5 inches deep</u>	
Current land use: <u>Irrigated pasture land</u> Weather conditions: <u>Clear, cold, frozen ground conditions</u>		
Soil/geology description: <u>Nihill Channery Loam - Stratified extremely channery sandy loam to extremely channery loam</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: <u>~775 feet</u> wetlands: <u>None</u> buildings: <u>None</u>		
Livestock: <u>None</u> Water wells: <u>~2,320 feet</u> Depth to shallowest ground water: <u>14 feet</u>		
Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment Failure</u> Detailed description of the spill/release incident:		
A malfunction in one of the separator units allowed produced water to flow into the condensate tank instead of the produced water tank. In addition; when the high fluid level alarm activated, the automatic shut in valve failed causing the tank to overfill. The condensate flowed out of the top of the tank and out into the impervious plastic lined SPCC containment structure.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): When the release was discovered, production personnel immediately halted the transfer of fluids to the condensate tank. Vac trucks were dispatched to the location to pull the tank and vacuum off the free liquids in the containment. The entire release was contained within the lined SPCC containment structure. No fluids migrated out of the containment.

Describe any emergency pits constructed: None were constructed.

How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit.

Further remediation activities proposed (attach separate sheet if needed): None are currently planned. The lined SPCC containment structure performed as it was designed and captured all of the fluids from the release allowing for 100 percent recovery.

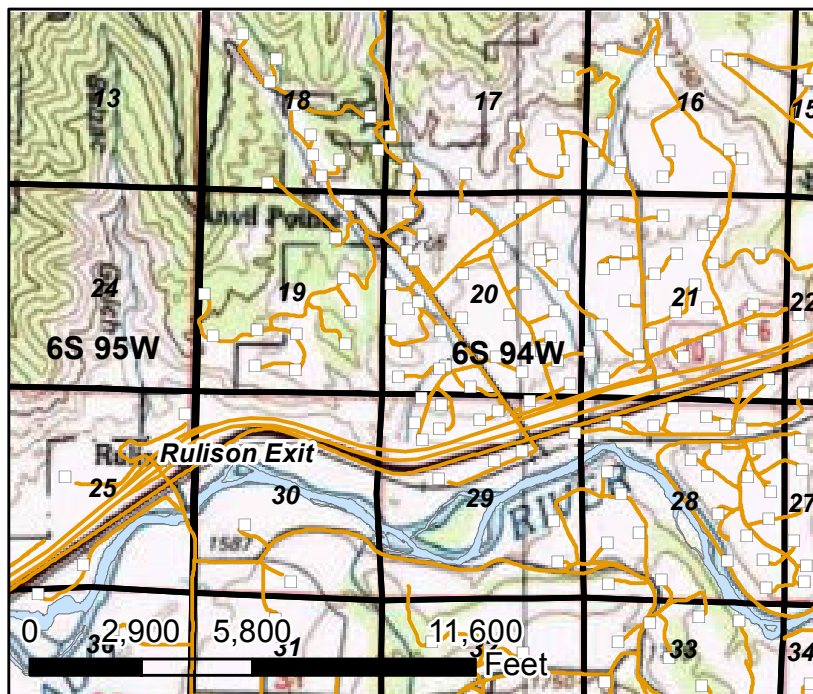
Describe measures taken to prevent problem from reoccurring: It was determined that there was an electrical problem with the automatic shut in valve. It has been repaired. Production personnel are investigating the separator unit to determine why it was not functioning properly and allowing produced water to dump into the condensate tank.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
01/28/2014	COGCC	Alex Fischer	303-894-2100	Verbal notification of the Release
01/28/2014	Surface Owner	Withheld to protect the privacy of the landowner		Email
01/28/2014	County	Kirby Wynn	970-625-5905	Email
01/28/2014	Fire Department	David Blair	970-285-9119	Email

Spill/Release Tracking No: 2147619



# Attachment A - Spill Location Map

**Location: MV 25-17**

WPX Energy Rocky Mountain, LLC

## Legend

- Section Line
- Township Range

- Spill Area
- Existing Road
- Existing Pad



0 50 100 Feet

**Spill Location**  
Lat: 39.520254558  
Long: -108.128236962

