

**FORM
19**
Rev 6/99

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
1/29/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

| | |
|--|---|
| Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u> OGCC Operator No: <u>96850</u> | Phone Numbers |
| Address: <u>1058 County Road 215</u> | No: <u>970-683-2295</u> |
| City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u> | Fax: <u>970-285-9573</u> |
| Contact Person: <u>Karolina Blaney</u> | Email: Karolina.Blaney@wpxenergy.com |

DESCRIPTION OF SPILL OR RELEASE

| | |
|--|---|
| Date of Incident: <u>01/22/2014</u> Facility Name & No: <u>GV 15-36 (COGCC # 323840)</u> | County: <u>Garfield</u> |
| Type of Facility (well, tank battery, flow line, pit): <u>GV 15-36 Tank Battery</u> | QtrQtr: <u>SENW</u> Section: <u>36</u> |
| Well Name and Number: <u>GV 15-35</u> | Township: <u>6S</u> Range: <u>94W</u> |
| API Number: <u>05-045-06702</u> | Meridian: <u>6th</u> |
| Specify volume spilled and recovered (in bbls) for the following materials: | |
| Oil spilled: _____ Oil recov'd: _____ Water spilled: <u>12 bbls</u> Water recov'd: <u>12 bbls</u> Other spilled: _____ Other recov'd: _____ | |
| Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Area and vertical extent of spill: _____ 327 sq ft |
| Current land use: <u>Open rangeland</u> | Weather conditions: <u>Clear, cold</u> |
| Soil/geology description: <u>Ildefonso stony loam - Stony to very stony loam</u> | |
| IF LESS THAN A MILE , report distance IN FEET to nearest ... Surface water: <u>~2,311 feet</u> wetlands: <u>None</u> buildings: <u>~2,970 feet</u> | |
| Livestock: <u>None</u> Water wells: <u>~3,350 feet</u> Depth to shallowest ground water: <u>~148 feet</u> | |
| Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment Failure</u> | Detailed description of the spill/release incident: |
| The produced water tank developed a small hole near the bottom of the tank due to corrosion of the metal. This allowed produced water to flow out into the lined SPCC containment structure. | |

CORRECTIVE ACTION

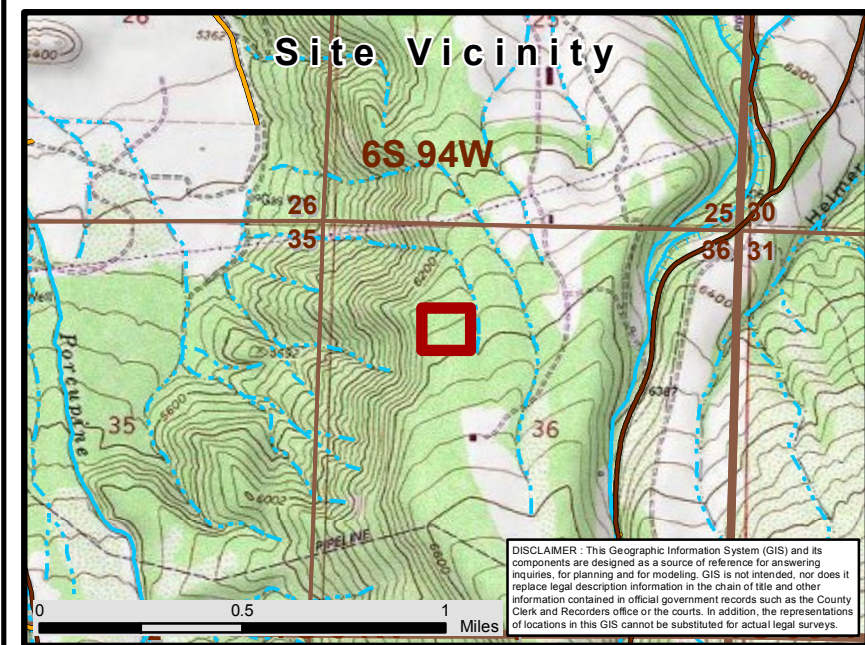
| |
|---|
| Describe immediate response (how stopped, contained and recovered): When the release was discovered, production personnel had vac trucks dispatched to the location to pull the remaining fluids from the compromised tank and vacuum off the free liquids in the containment structure. The entire release was contained within the lined SPCC containment structure. No fluids migrated out of the containment. |
| Describe any emergency pits constructed: None were constructed. |
| How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit. |
| Further remediation activities proposed (attach separate sheet if needed): None are currently planned. The lined SPCC containment structure performed as it was designed and captured all of the fluids from the release allowing for 100 percent recovery. |
| Describe measures taken to prevent problem from reoccurring: The replaced tank is internally coated with poly liner. All new tanks are inspected prior to placing them into the containment structures to check for possible paint chips, faulty welds, or other factors which could lead to early corrosion of the metal. The SPCC inspectors will also conduct more detailed inspections of all tanks in the field to check for possible corrosion. |

OTHER NOTIFICATIONS






List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

| Date | Agency | Contact | Phone | Response |
|------------|-----------------|--|--------------|--|
| 01/22/2014 | COGCC | Alex Fischer | 970-894-2100 | Verbal Notification of the Release 10:15 hrs |
| 01/22/2014 | Surface Owner | Withheld to protect the privacy of the landowner | | email |
| 01/23/2014 | Fire Department | Chad Harris | 970-625-1243 | Email |
| 01/23/2014 | Fire Department | Orin Moon | 970-625-1242 | Email |
| 01/23/2014 | County | Kirby Wynn | 970-625-5905 | courtesy email notification |

Spill/Release Tracking No: 2147614



Form 19 Map
Location: GV 15-36
 39.485715 -107.840587
 WPX Energy

- | | | |
|--|---------------|--------------------------------|
|  | Impacted Area | Transportation Features |
|  | | Public Roads |
|  | | Access Roads |
| PLSS | | Hydrographic Features |
|  | Township | Perennial Stream |
|  | Section | Intermittent Stream |

