



**Pumping  
Service Report**

**9187468**

Client Name Anadarko Petroleum Corporation	Well Name Nishimoto 25-36	Job Date January 17, 2014	Call Sheet 1035613
Client Representative Mr Jay Chandler	Location NW SE Sec 36:T3N:R67W	Job Type Miscellaneous Pumping	

**Well Profile**

Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

**Tubing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.250	0.000	2.33	--	--	--	--	0.000	3,300.000

**Products**

**Plug 1**

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 780 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 159.8 (bbl)  
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60  
+ 0.3 % of CFR,  
+ 0.1 % of LTR,  
+ 0.3 % of AS-3,  
+ 0.25 % of Polyflake

**Fluid & Cement Data**

Expected Cement Top: --

**Wellbore Fluid**

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Jan 03, 2014 16:18