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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96705 Contact Name: Ben Mitchell
 Name of Operator: WPX ENERGY PRODUCTION LLC Phone: (505) 333-1806
 Address: P O BOX 3102 MS-25-2 Fax: (505) 333-1805
 City: TULSA State: OK Zip: 74101 Email: ben.mitchell@wpxenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-067-05721-00 Well Number: 14
 Well Name: IGNACIO 33-8
 Location: QtrQtr: SWNW Section: 15 Township: 33N Range: 8W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.107340 Longitude: -107.709840
 GPS Data:
 Date of Measurement: 06/23/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: Topcon Hiper Plus
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	5468	5892	09/05/2013	B PLUG CEMENT TOP	5418

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	40	267	210	267	0	VISU
1ST	8+3/4	7	20	3,740	362	3,740	1,500	CBL
1ST LINER	6+1/4	4+1/2	10.5	5,748	215	5,750	3,639	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5418 with 24 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 24 sks cmt from 5418 ft. to 5102 ft. Plug Type: CASING Plug Tagged:
 Set 38 sks cmt from 3790 ft. to 3505 ft. Plug Type: CASING Plug Tagged:
 Set 125 sks cmt from 3055 ft. to 2407 ft. Plug Type: CASING Plug Tagged:
 Set 117 sks cmt from 317 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 317 ft. with 117 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 24 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 09/05/2013
 *Wireline Contractor: A-Plus Well Service *Cementing Contractor: A-Plus Well Service
 Type of Cement and Additives Used: 15.7 ppg 1.18 cu ft/sk class "B"
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ben Mitchell
 Title: Regulatory Specialist Date: 9/12/2013 Email: ben.mitchell@wpenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 2/9/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
	None

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400480083	FORM 6 SUBSEQUENT SUBMITTED
400480095	WELL ABANDONMENT REPORT (SUBSEQUENT)
400480099	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)