

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400479982

Date Received:

09/12/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96705

Contact Name: Ben Mitchell

Name of Operator: WPX ENERGY PRODUCTION LLC

Phone: (505) 333-1806

Address: P O BOX 3102 MS-25-2

Fax: (505) 333-1805

City: TULSA State: OK Zip: 74101

Email: ben.mitchell@wpxenergy.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-067-07968-00

Well Name: IGNACIO 33-7

Well Number: 25

Location: QtrQtr: SESE Section: 29 Township: 33N Range: 7W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: I-22-IND-27

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.070880

Longitude: -107.627480

GPS Data:

Date of Measurement: 06/30/2009

PDOP Reading: 2.2

GPS Instrument Operator's Name: Nelson Ross

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	7516	8054	08/27/2013	B PLUG CEMENT TOP	7466

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	367	410	367	0	VISU
1ST	12+1/4	9+5/8	36	2,995	885	2,995	0	VISU
1ST LINER	8+3/4	7	23	5,605	355	5,605	2,845	CALC
2ND LINER	6+1/4	4+1/2	11.6	8,085	275	8,085	5,470	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7466 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>35</u> sks cmt from <u>5545</u> ft. to <u>5316</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>32</u> sks cmt from <u>5109</u> ft. to <u>4939</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>90</u> sks cmt from <u>3054</u> ft. to <u>2694</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>105</u> sks cmt from <u>2694</u> ft. to <u>2409</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>93</u> sks cmt from <u>1428</u> ft. to <u>1176</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 417 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 5475 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 5559 ft. with 0 sacks. Leave at least 100 ft. in casing 5545 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 194 sacks half in. half out surface casing from 417 ft. to 0 ft. Plug Tagged: ☐

Set 32 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 08/27/2013

*Wireline Contractor: A-Plus Well Service

*Cementing Contractor: A-Plus Well Service

Type of Cement and Additives Used: 15.7 ppg 1.18 cu ft/sk class "B"

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ben Mitchell

Title: Regulatory Specialist

Date: 9/12/2013

Email: ben.mitchell@wpenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 2/9/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	None
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Attachment Check List

Att Doc Num

Name

400479982	FORM 6 SUBSEQUENT SUBMITTED
400480007	WELL ABANDONMENT REPORT (SUBSEQUENT)
400480010	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)