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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96705 Contact Name: Ben Mitchell
 Name of Operator: WPX ENERGY PRODUCTION LLC Phone: (505) 333-1806
 Address: P O BOX 3102 MS-25-2 Fax: (505) 333-1805
 City: TULSA State: OK Zip: 74101 Email: ben.mitchell@wpxenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-067-07968-00 Well Number: 25
 Well Name: IGNACIO 33-7
 Location: QtrQtr: SESE Section: 29 Township: 33N Range: 7W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: I-22-IND-27
 Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.070880 Longitude: -107.627480
 GPS Data:
 Date of Measurement: 06/30/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: Nelson Ross
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	7516	8054	08/27/2013	B PLUG CEMENT TOP	7466

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	367	410	367	0	VISU
1ST	12+1/4	9+5/8	36	2,995	885	2,995	0	VISU
1ST LINER	8+3/4	7	23	5,605	355	5,605	2,845	CALC
2ND LINER	6+1/4	4+1/2	11.6	8,085	275	8,085	5,470	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7466 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 5545 ft. to 5316 ft. Plug Type: CASING Plug Tagged:
 Set 32 sks cmt from 5109 ft. to 4939 ft. Plug Type: CASING Plug Tagged:
 Set 90 sks cmt from 3054 ft. to 2694 ft. Plug Type: CASING Plug Tagged:
 Set 105 sks cmt from 2694 ft. to 2409 ft. Plug Type: CASING Plug Tagged:
 Set 93 sks cmt from 1428 ft. to 1176 ft. Plug Type: CASING Plug Tagged:
 Perforate and squeeze at 417 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 5475 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 5559 ft. with 0 sacks. Leave at least 100 ft. in casing 5545 CICR Depth
 (Cast Iron Cement Retainer Depth)
 Set 194 sacks half in. half out surface casing from 417 ft. to 0 ft. Plug Tagged:
 Set 32 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/27/2013
 *Wireline Contractor: A-Plus Well Service *Cementing Contractor: A-Plus Well Service
 Type of Cement and Additives Used: 15.7 ppg 1.18 cu ft/sk class "B"
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ben Mitchell
 Title: Regulatory Specialist Date: 9/12/2013 Email: ben.mitchell@wpenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 2/9/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
	None

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400479982	FORM 6 SUBSEQUENT SUBMITTED
400480007	WELL ABANDONMENT REPORT (SUBSEQUENT)
400480010	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)