

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400532825

Date Received:

12/30/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76840 Contact Name: Jeff Schneider
 Name of Operator: SCHNEIDER ENERGY SERVICES INC Phone: (970) 867-9437
 Address: P O BOX 297 Fax: (970) 867-9137
 City: FORT MORGAN State: CO Zip: 80701 Email: jeff@schneiderenergy.com

For "Intent" 24 hour notice required, Name: MONTOYA, JOHN Tel: (970) 3974124

COGCC contact: Email: john.montoya@state.co.us

API Number 05-001-07260-00 Well Number: 1
 Well Name: BULLARD
 Location: QtrQtr: NENW Section: 30 Township: 2S Range: 63W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: CHIEFTAIN Field Number: 11060

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.852192 Longitude: -104.482081

GPS Data:
 Date of Measurement: 12/19/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Chad Lambert

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: I took over from Dry Creek Petroleum and the well has been shut in since I took over. I spoke to the pumper and told him I was going to get a rig to preform an MIT and return it to production. He informed me the well has a casing leak. I am not sure at what depth as I have done nothing to this well.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA-JSND	7673	7812		BRIDGE PLUG	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	275	200	275	0	CALC
1ST	7+7/8	4+1/2	11.6	7,865	285	7,865	6,830	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7600 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 6900 ft. to 6800 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 1460 ft. with 90 sacks. Leave at least 100 ft. in casing 1410 CICR Depth
Perforate and squeeze at 580 ft. with 75 sacks. Leave at least 100 ft. in casing 500 CICR Depth
Perforate and squeeze at 340 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider
Title: President Date: 12/30/2013 Email: jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/9/2014

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 8/8/2014

<u>COA Type</u>	<u>Description</u>
	<p>NOTE: Change in plugging procedures - additional plugs</p> <p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) For 6900' plug: pump plug and displace. Plug must be tagged (6800' or shallower - CIBP may be used w/o tagging). Additional plugs listed - may be replaced with CICRs and not tagged - otherwise need to be tagged - plugs at 1460' and 580' changed from submitted plan; plug at 340' added and needs to be tagged if not circulated to surface. All CICRs should have a minimum of 2 sx dumped on top. If surface casing plug not circulated to surface then tag plug – must be 150' or shallower and provide 10 sx plug at the surface. Leave at least 100' cement in the casing for each plug.</p> <p>3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.</p>
	<p>PRODUCTION REPORTING MUST BE BROUGHT CURRENT PRIOR TO APPROVAL OF SUBSEQUENT REPORT OF ABANDONMENT.</p> <p>Confirm COGCC has copy of CBL - otherwise submit with Subsequent Report of Abandonment</p>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2157417	WELLBORE DIAGRAM
400532825	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>LOCATION: NE1/4 OF NW1/4 OF SEC. 30, T.2s., R.63W. (660 NSL, 1980 WSL) LOCATION IS WITHIN THE LOST CREEK DESIGNATED GROUND WATER BASIN</p> <p>Ground Elevation: 5279 Number of Acres: 160</p> <p>ELEVATION DEPTH TO ANNUAL ----- NET ----- APPROP STATUS AQUIFER BOT. TOP SAND BOT. TOP A-F -----</p> <p>UPPER DAWSON ---- - - - - - LOWER DAWSON ---- - - - - - DENVER 4989 5222 121.3 290 57 32.98 NNT UPPER ARAPAHOE 4780 4961 115.0 499 318 31.27 NT LOWER ARAPAHOE 4453 4705 90.5 826 574 24.62 NT LARAMIE-FOX HILLS 3867 4112 140.0 1412 1167 33.60 NT</p> <p>note: E indicates location is at aquifer boundary and values may be more approximate.</p> <p>Elevation of the bottom and the depth to the bottom of the Upper Arapahoe are approximate and should be checked against DENVER BASIN ATLAS NO. 3</p> <p>WW @ 1380'; some in LArap; some in UArap</p>	2/9/2014 2:50:24 PM
Permit	<p>Off hold: oper. submitted WBD's. Also submitted form 7 reporting. Old style comp. repts. #1082921 sub. 3/78, #347782 sub. 3/78. and #347781 sub. 9/79 meet form 5 requirements.</p>	1/8/2014 9:28:00 AM
Permit	<p>on hold: need two WBD's.</p>	1/6/2014 7:58:05 AM

Total: 3 comment(s)