



DE	ET	OE	ES
Document Number: 2431775			
Date Received: 12/18/2013			

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 87195 Contact Name: ARON RASCON  
 Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA Phone: (970) 8679007  
 Address: 14405 W. COLFAX #298 Fax: (970) 8678374  
 City: LAKEWOOD State: CO Zip: 80401 Email: ARASCON@MAGNAES.COM

**For "Intent" 24 hour notice required,** Name: JOHNSON, RANDELL Tel: (303) 815-9641  
**COGCC contact:** Email: randell.johnson@state.co.us

API Number 05-001-08204-00 Well Number: 1  
 Well Name: ADAMS COUNTY  
 Location: QtrQtr: SWSW Section: 14 Township: 1S Range: 67W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: SPINDLE Field Number: 77900

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.959450 Longitude: -104.864520  
 GPS Data:  
 Date of Measurement: 02/11/2013 PDOP Reading: 1.4 GPS Instrument Operator's Name: CRAIG BURKE, PLS  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	5016	5036			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/2	8+5/8	24	203	160	203	0	VISU
1ST	7+7/8	4+1/2	9.5	5,166	150	5,166	4,506	CALC
	7+7/8	4+1/2	Stage Tool	1,086	150	1,086	426	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4960 with 10 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1135 ft. to 880 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 253 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAVE REBOL

Title: AGENT Date: 12/16/2013 Email: ARASCON@MAGNAES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/9/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 8/8/2014

<u>COA Type</u>	<u>Description</u>
	Production records need to be brought current prior to approval of the Subsequent Rport of Abandonment.
	NOTE: Change in plugging procedures 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Run CBL from 1300' into surface casing - cement coverage needs to be determined prior to plugging. Contact COGCC once CBL is run for confirmation of plugging procedure. 3) For shoe plug: perforate (or pull casing) above cement top to assure shoe plug covers half in/half out shoe at 203'. This plug to be tagged and mus be 150' or shallower. Provide 10 sx plug at the surface. Leave at least 100' cement in the casing for each plug. 4) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2431774	WELLBORE DIAGRAM
2431775	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	LOCATION: SW1/4 OF SW1/4 OF SEC. 14, T.1s., R.67W. (642 SSL, 256 WSL) Ground Elevation: 5054 Number of Acres: 160  ELEVATION DEPTH TO ANNUAL ----- NET ----- APPROP STATUS AQUIFER BOT. TOP SAND BOT. TOP A-F ----- UPPER DAWSON ---- LOWER DAWSON ---- DENVER ---- UPPER ARAPAHOE ---- LOWER ARAPAHOE 4687 4926 116.8 367 128 31.78 NNT LARAMIE-FOX HILLS 3949 4243 209.0 1105 811 50.17 NT  note: E indicates location is at aquifer boundary and values may be more approximate.  Deepest WW - 1180' (2) - ~18 1050' - 1180'	2/9/2014 2:25:21 PM

Total: 1 comment(s)