

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

12/18/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 87195

Contact Name: ARON RASCON

Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA

Phone: (970) 8679007

Address: 14405 W. COLFAX #298

Fax: (970) 8678374

City: LAKEWOOD State: CO Zip: 80401

Email: ARASCON@MAGNAES.COM

For "Intent" 24 hour notice required,

Name: JOHNSON, RANDELL

Tel: (303) 815-9641

COGCC contact:

Email: randell.johnson@state.co.us

API Number 05-001-08204-00

Well Name: ADAMS COUNTY

Well Number: 1

Location: QtrQtr: SWSW Section: 14 Township: 1S Range: 67W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: SPINDLE

Field Number: 77900

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.959450

Longitude: -104.864520

GPS Data:

Date of Measurement: 02/11/2013

PDOP Reading: 1.4

GPS Instrument Operator's Name: CRAIG BURKE, PLS

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| SUSSEX | 5016 | 5036 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/2 | 8+5/8 | 24 | 203 | 160 | 203 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 9.5 | 5,166 | 150 | 5,166 | 4,506 | CALC |
| | 7+7/8 | 4+1/2 | Stage Tool | 1,086 | 150 | 1,086 | 426 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4960 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1135 ft. to 880 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 253 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVE REBOL

Title: AGENT Date: 12/16/2013 Email: ARASCON@MAGNAES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/9/2014

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 8/8/2014

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--|
| | Production records need to be brought current prior to approval of the Subsequent Rport of Abandonment. |
| | <p>NOTE: Change in plugging procedures</p> <p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) Run CBL from 1300' into surface casing - cement coverage needs to be determined prior to plugging. Contact COGCC once CBL is run for confirmation of plugging procedure.</p> <p>3) For shoe plug: perforate (or pull casing) above cement top to assure shoe plug covers half in/half out shoe at 203'. This plug to be tagged and mus be 150' or shallower. Provide 10 sx plug at the surface. Leave at least 100' cement in the casing for each plug.</p> <p>4) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.</p> |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------------------|
| 2431774 | WELLBORE DIAGRAM |
| 2431775 | FORM 6 INTENT SUBMITTED |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineer | <p>LOCATION: SW1/4 OF SW1/4 OF SEC. 14, T.1s., R.67W. (642 SSL, 256 WSL)</p> <p>Ground Elevation: 5054 Number of Acres: 160</p> <p>ELEVATION DEPTH TO ANNUAL ----- NET ----- APPROP STATUS AQUIFER BOT. TOP SAND BOT. TOP A-F ----- UPPER DAWSON ---- LOWER DAWSON ---- DENVER ---- UPPER ARAPAHOE ---- LOWER ARAPAHOE 4687 4926 116.8 367 128 31.78 NNT LARAMIE-FOX HILLS 3949 4243 209.0 1105 811 50.17 NT</p> <p>note: E indicates location is at aquifer boundary and values may be more approximate.</p> <p>Deepest WW - 1180' (2) - ~18 1050' - 1180'</p> | 2/9/2014 2:25:21 PM |

Total: 1 comment(s)