

FORM
2

Rev
08/13

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400522250

APPLICATION FOR PERMIT TO:

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER _____

Refilling ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Date Received:

01/03/2014

Well Name: SunMarke

Well Number: 28V-304

Name of Operator: PDC ENERGY INC

COGCC Operator Number: 69175

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Contact Name: Liz Lindow

Phone: (303)831-3974

Fax: ()

Email: liz.lindow@pdce.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20090078

WELL LOCATION INFORMATION

QtrQtr: SENE Sec: 28 Twp: 4N Rng: 67W Meridian: 6

Latitude: 40.286920

Longitude: -104.886970

Footage at Surface: 1470 feet FNL/FSL FNL 211 feet FEL/FWL FEL

Field Name: WATTENBERG

Field Number: 90750

Ground Elevation: 4906

County: WELD

GPS Data:

Date of Measurement: 08/26/2013 PDOP Reading: 2.0 Instrument Operator's Name: Mark Angell

If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FNL 1298 FEL 821 FEL/FWL FEL 1380 FEL 500 FWL
Sec: 28 Twp: 4N Rng: 67W Sec: 28 Twp: 4N Rng: 67W

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Surface Owner is: ☐ is the mineral owner beneath the location.
(check all that apply) ☐ is committed to an Oil and Gas Lease.

☐ has signed the Oil and Gas Lease.

☐ is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: Surface Surety ID:

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

N2 of Sec 28 T4N R67W 6th PM

Total Acres in Described Lease: 320 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 500 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 330 Feet

Building Unit: 330 Feet

High Occupancy Building Unit: 5280 Feet

Designated Outside Activity Area: 5280 Feet

Public Road: 200 Feet

Above Ground Utility: 236 Feet

Railroad: 5280 Feet

Property Line: 211 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☒ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: 12/16/2013

SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 412 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 500 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): _____ Unit Number: _____

SPACING & FORMATIONS COMMENTS

N2 of Sec 28 T4N R67W 6th PM

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		320	GWA

DRILLING PROGRAM

Proposed Total Measured Depth: 11620 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 412 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Recycle/reuse

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Beneficial reuse

Other Disposal Description:

Beneficial reuse or land application plan submitted? Yes

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	875	830	875	0
1ST	8+3/4	7	26	0	7612	650	7612	500
1ST LINER	6+1/8	4+1/2	11.6	6405	11620			

☒ Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☒ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☒ Rule 318A.a. Exception Location (GWA Windows).
- ☒ Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318.c. Exception Location from Rule or Spacing Order Number _____
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments 7" casing string will be cemented to at least 200' above Niobrara, around 500' from surface. CBL will only be run in the vertical section of the wellbore. Distance to nearest well McCarty 28-7 measured to via the Anti-Collision Report in the Deviated Drilling plan. Building Unit within the exception zone is a partially boarded up, uninhabited home. Contact was made with the owner of the Building Unit and the owner waived all notice, meeting, and mitigation requirements covered under Rule 305.a, 305.c., 306.e, 604.c.(2).A-W., and the MIRU policy effective Dec. 16, 2013. Waiver is attached.

This application is in a Comprehensive Drilling Plan _____ CDP #: _____

Location ID: _____

Is this application being submitted with an Oil and Gas Location Assessment application? _____ Yes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 1/3/2014 Email: liz.lindow@pdce.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/8/2014

Expiration Date: 02/07/2016

API NUMBER

05 123 38898 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

	Operator shall comply with Buffer Zone Move-In, Rig-Up Notice Policy dated 12-16-2013.
	Rule 317.o Open hole resistivity and gamma logs shall be run to describe the stratigraphy of the entire well bore and to adequately verify the setting depth of surface casing and aquifer coverage. On a multi-well pad, these open hole logs are only required on one of the first wells drilled on the pad and the Form 5 for every well on the pad shall identify which well was logged.
	1) Submit Form 42 electronically to COGCC 48 hours prior to MIRU. 2) Comply with Rule 317.i and provide cement coverage from the bottom of the production casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 3) Run and submit Directional Survey from TD to base of surface casing. The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

	<p>Operator acknowledges the proximity of the non-operated wells:</p> <p>The Gollner O 27-04 (API NO 123-15969): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p> <p>The Gollner O 27-05 (API NO 123-15970): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p>
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	<p>Operator acknowledges the proximity of the:</p> <p>McCarty 28-1 (API NO 123-12931): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation , the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p> <p>McCarty 28-2 (API NO 123-12945): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p> <p>McCarty 28-4 (API NO 123-12947): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p> <p>McCarty 28-6 (API NO 123-13308): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p> <p>McCarty 28-7 (API NO 123-13309): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p> <p>Hicks 41-29 (API NO 123-20283): [OPTION 4] Although surface casing is set above the base of the Fox Hills aquifer, the production casing is cemented to a height sufficient to cover the Niobrara formation This well will be mitigated under option #4 using a retrievable bridge plug placed over the Niobrara formation, the casing will be pressure tested to 2000 psi, and the installation of a 5K psi well head. The bradenhead will be visually monitored for flow during offsetting fracing operations.</p>
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Best Management Practices

No	BMP/COA Type	Description

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400522250	FORM 2 SUBMITTED
400532860	DIRECTIONAL DATA
400532862	WELL LOCATION PLAT
400532863	DEVIATED DRILLING PLAN
400532864	30 DAY NOTICE LETTER
400532865	WAIVERS
400532866	EXCEPTION LOC REQUEST
400532867	EXCEPTION LOC WAIVERS
400532868	SURFACE AGRMT/SURETY
400532869	PROPOSED SPACING UNIT
400532922	OTHER
400535003	OffsetWellEvaluations Data

Total Attach: 12 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review complete.	2/6/2014 10:33:50 AM
Permit	Added name of closest well in Opr comments as directed.	1/8/2014 8:38:53 AM
Permit	Exception loc request and waiver are in same doc.	1/6/2014 1:39:39 PM
Permit	Passed completeness.	1/6/2014 10:15:10 AM
Permit	Returned to draft: Proposed total measured depth and distance to nearest permitted or existing wellbore penetrating objective formation are incorrect in Drilling & Waste Plans tab.	1/6/2014 9:59:16 AM

Total: 5 comment(s)