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400531142

Date Received:
12/26/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 55575 Contact Name: Reed Fischer

Name of Operator: MCELVAIN ENERGY INC Phone: (303) 962-6486

Address: 1050 17TH ST STE 2500 Fax: (303) 893-0914

City: DENVER State: CO Zip: 80265- Email: reedf@mcelvain.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-125-10889-00 Well Number: 9-23

Well Name: WINGFIELD

Location: QtrQtr: NESW Section: 9 Township: 2S Range: 45W Meridian: 6

County: YUMA Federal, Indian or State Lease Number: _____

Field Name: TIERRA PLANO Field Number: 80980

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.893580 Longitude: -102.423760

GPS Data:
Date of Measurement: 08/05/2008 PDOP Reading: 2.5 GPS Instrument Operator's Name: DUANE RUSSELL

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2240	2260	12/19/2013	B PLUG CEMENT TOP	1835

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10	7	17	321	78	321	0	VISU
1ST	6+1/8	4+1/2	10.5	2,446	75	2,446	1,420	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2195 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1609 ft. to 1249 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 372 ft. with 68 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 12/19/2013
 *Wireline Contractor: JW Wireline *Cementing Contractor: Excell Serv/Wray Redi-Mix
 Type of Cement and Additives Used: API Class 'A', 1.29 ft3/sk YIELD, 15.0 ppg DENSITY
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUG #1 (Bottom Plug 2195-1835): WL set a CIBP @ 2195 above perms 2240-2260. 25 sx cement was pumped via tubing on top of CIBP placing TOC @ 1835.
 PLUG #2 (Plug Across TOC outside prod csg 1609-1249): 25 sx cement pumped via tubing to overlap TOC @ 1420 outside of prod csg.
 PLUG #3 (Surface Plug 372-0): Squeeze holes were shot @ 372 (51' below surf csg shoe), circulation was established with full returns down prod csg and up surf x prod csg annulus before pumping 68 sx cement down prod csg. Full returns were obtained up the annulus and 2 bbls good cement was recovered at surface. Excess cement hauled to landfill.
 The surface and production casing were cut-off 6' below GL (per landowner's request for a 6' cut-off) and a plate welded over the stub before backfill.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Fischer
 Title: Operations Manager Date: 12/26/2013 Email: reedf@mcelvain.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: MOOS, JUSTIN Date: 2/7/2014

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2518901	WELLBORE DIAGRAM
400531142	FORM 6 SUBSEQUENT SUBMITTED
400532070	OPERATIONS SUMMARY
400532071	WIRELINE JOB SUMMARY
400532072	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached wellbore diagram.	1/28/2014 10:55:09 AM
Permit	REquested final wellbore diagram.	1/16/2014 8:51:18 AM

Total: 2 comment(s)