FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400548114

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 8960

4. Contact Name: Brandon Dykes

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (720) 440-6111

3. Address: 410 17TH STREET SUITE #1400

Fax: (720) 279-2331

City: DENVER   State: CO   Zip: 80202

5. API Number 05-123-37095-00

6. County: WELD

7. Well Name: State North Platte   Well Number: F-J-26HC

8. Location: QtrQtr: NWNW   Section: 26   Township: 5N   Range: 63W   Meridian: 6

Footage at surface: Distance: 437 feet Direction: FNL   Distance: 956 feet Direction: FWL

As Drilled Latitude: 40.376300   As Drilled Longitude: -104.409010

GPS Data:

Data of Measurement: 12/19/2013   PDOP Reading: 2.1   GPS Instrument Operator's Name: Mark Angell

** If directional footage at Top of Prod. Zone   Dist.: 860 feet. Direction: FNL   Dist.: 1338 feet. Direction: FWL

Sec: 26   Twp: 5N   Rng: 63W

** If directional footage at Bottom Hole   Dist.: 475 feet. Direction: FSL   Dist.: 1335 feet. Direction: FWL

Sec: 26   Twp: 5N   Rng: 63W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/16/2013 13. Date TD: 11/24/2013 14. Date Casing Set or D&A: 11/25/2013

15. Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 10995   TVD** 6538   17 Plug Back Total Depth MD 10995   TVD** 6538

18. Elevations GR 4565   KB 4577

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD,CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	479	340	0	490	CALC
1ST	8+3/4	7	26	0	7,033	849	364	7,033	CBL
1ST LINER	6+1/8	4+1/2	11.6	6717	10,995				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,232		☐	☐	
NIOBRARA	6,354		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Brandon Dykes

Title: Drilling Engineering Tech   Date: _____   Email: bdykes@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400548178	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400548177	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400548168	PDF-CEMENT BOND	Yes	☒	No	☐
400548170	PDF-MUD	Yes	☒	No	☐
400548174	LAS-MUD	Yes	☒	No	☐
400548175	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)