


<b>FORM</b> <b>5</b> <small>Rev 02/08</small>	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>							<table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:25%;">DE</td><td style="width:25%;">ET</td><td style="width:25%;">OE</td><td style="width:25%;">ES</td></tr></table>				DE	ET	OE	ES																																																																																																																																		
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	<b>DRILLING COMPLETION REPORT</b>								Document Number:  400547426  Date Received:																																																																																																																																								
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.																																																																																																																																																	
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion																																																																																																																																																	
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12. Spud Date: (when the 1st bit hit the dirt)    10/23/2013    13. Date TD:    _____    14. Date Casing Set or D&A:    _____																																																																																																																																																	
15. Well Classification:																																																																																																																																																	
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation																																																																																																																																																	
16. Total Depth    MD    1095    TVD**    1092    17 Plug Back Total Depth    MD    0    TVD**    0																																																																																																																																																	
18. Elevations    GR    6950    KB    6972					One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.																																																																																																																																												
19. List Electric Logs Run:																																																																																																																																																	
No Logs ran																																																																																																																																																	
20. Casing, Liner and Cement:																																																																																																																																																	
<b>CASING</b>																																																																																																																																																	
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status																																																																																																																																								
CONDUCTOR	26	16	42.09	0	82	114	0	82	CALC																																																																																																																																								
SURF	12+1/4	9+5/8	36.0	0	1,081	413	0	1,155	CALC																																																																																																																																								
<b>STAGE/TOP OUT/REMEDIAL CEMENT</b>																																																																																																																																																	

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Encana has suspended operations on the K22W Pad due to change in rig availability and operational economics. We intend to resume action in the near future and will notify COGCC accordingly amid developments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly Hamden

Title: Permitting Analyst

Date:

Email: Kelly.Hamden@encana.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400547430	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400547428	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400547429	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)