

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400546629

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

4. Contact Name: Sandra Salazar

Phone: (303) 629-8456

Fax: (303) 629-8268

Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-22090-00

7. Well Name: WPX Energy

6. County: GARFIELD

Well Number: RWF 331-4

8. Location: QtrQtr: LOT 2 Section: 4 Township: 7S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 12/13/2013	End Date: 12/17/2013	Date of First Production this formation: 12/13/2013	
Perforations Top: 5962	Bottom: 7756	No. Holes: 122	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
1755 Gals 7 1/2% HCL; 636500 # 40/70 Sand; 18510 Bbls Slickwater (Summary)			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 18552		Max pressure during treatment (psi): 6330	
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.82	
Total acid used in treatment (bbl): 41		Number of staged intervals: 6	
Recycled water used in treatment (bbl): 18510		Flowback volume recovered (bbl): 8425	
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 636500		Rule 805 green completion techniques were utilized: <input type="checkbox"/>	
Reason why green completion not utilized:			

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2014	Hours: 24	Bbl oil: 0	Mcf Gas: 1032	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 1032	Bbl H2O: 0	GOR: 0
Test Method: Flowing	Casing PSI: 1277	Tubing PSI: 958	Choke Size: 14/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1046	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7544	Tbg setting date: 12/20/2013	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:		** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar
Title: Permit Technician II Date: _____ Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
400546685	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)