

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400544862

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Kathleen Mills</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(720) 587-2226</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-37527-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ROHN STATE</u>	Well Number: <u>LD09-65-1HN</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>9</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>2125</u> feet Direction: <u>FSL</u> Distance: <u>480</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.764420</u> As Drilled Longitude: <u>-103.861656</u>	

GPS Data:

Data of Measurement: 01/09/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: RILEY JONSSON

\*\* If directional footage at Top of Prod. Zone Dist.: 2304 feet. Direction: FSL Dist.: 1047 feet. Direction: FEL

Sec: 9 Twp: 9N Rng: 58W

\*\* If directional footage at Bottom Hole Dist.: 2314 feet. Direction: FSL Dist.: 660 feet. Direction: FWL

Sec: 9 Twp: 9N Rng: 58W

9. Field Name: <u>WILDCAT</u>	10. Field Number: <u>99999</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) <u>10/15/2013</u>	13. Date TD: _____	14. Date Casing Set or D&A: <u>10/02/2013</u>
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15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD <u>9710</u> TVD** <u>5736</u>	17 Plug Back Total Depth MD <u>9685</u> TVD** <u>5836</u>
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18. Elevations GR <u>4716</u> KB <u>4746</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	4.05	0	130	80	0	130	VISU
SURF	13+3/4	9+5/8	36	0	1,289	560	0	1,289	VISU
1ST	8+3/4	7	26	0	6,071	493	848	6,071	CALC
1ST LINER	6+1/8	4+1/2	11.6	5992	9,686	0			

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,192		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,261		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	3,899		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,322		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,052		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	5,790		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400544924	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400544925	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400544865	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544866	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544867	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544868	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544869	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544906	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544907	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544908	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400544926	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)