

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400543806

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: JENNIFER LIND

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5890

3. Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-38181-00

6. County: WELD

7. Well Name: Rodman Bruntz

Well Number: 2B-26H D266

8. Location: QtrQtr: NWNW Section: 26 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 354 feet Direction: FNL Distance: 1181 feet Direction: FWL

As Drilled Latitude: 40.115525 As Drilled Longitude: -104.749774

GPS Data:

Data of Measurement: 01/24/2014 PDOP Reading: 2.2 GPS Instrument Operator's Name: S. DOWNEY

** If directional footage at Top of Prod. Zone Dist.: 535 feet. Direction: FNL Dist.: 773 feet. Direction: FWL
Sec: 26 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 1679 feet. Direction: FNL Dist.: 780 feet. Direction: FWL
Sec: 35 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/31/2013 13. Date TD: 01/12/2014 14. Date Casing Set or D&A: 01/14/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 14214 TVD** 7526 17 Plug Back Total Depth MD 14200 TVD** 7512

18. Elevations GR 5066 KB 5079

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MWD, CBL

Open hole logs were run on the Rodman Bruntz 11-26 (API 05-123-32172, SWNW-Sec.26-T2N-R66W) which satisfies the COGCC request of open hole log data in a quarter-quarter section where none previously existed.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	97	432	0	97	CALC
SURF	12+1/4	9+5/8	40	0	1,219	507	0	1,219	CALC
1ST	8+3/4	7	26	0	7,793	640	0	7,817	CALC
2ND	6+1/8	4+1/2	13.5	6793	14,204	350	6,793	14,214	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,648		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,328		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,744		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,194		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,566		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Drilling operations have been completed on this well. The well is not able to be completed at this time due to completion rig schedules. The final form 5a will be submitted at the time the well is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date:

Email: JENNIFER.LIND@ENCANA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400548568	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400546964	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400546969	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400546970	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400546971	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400546972	LAS-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400548552	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400548562	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400548564	PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)