

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400542895

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills

Phone: (720) 587-2226

Fax: (303) 228-4286

Email: kmills@nobleenergyinc.com

5. API Number 05-123-37739-00

7. Well Name: Loeffler K

8. Location: QtrQtr: SWNW Section: 1 Township: 4N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 01-65HN

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE
STIMULATION

Treatment Date: 12/09/2013

End Date: 12/11/2013

Date of First Production this formation: 12/20/2013

Perforations Top: 7535 Bottom: 11419 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

FRAC'D W/3363136 GALS SILVERSTIM, 25# LINER GEL AND SLICK WATER AND 4087262# OTTAWA SAND. TO DATE NO TUBING HAS BEEN INSTALLED.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 80075

Max pressure during treatment (psi): 6060

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl):

Number of staged intervals: 17

Recycled water used in treatment (bbl): 4491

Flowback volume recovered (bbl): 8704

Fresh water used in treatment (bbl): 75584

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4087262

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/13/2014 Hours: 24 Bbl oil: 274 Mcf Gas: 2040 Bbl H2O: 123

Calculated 24 hour rate: Bbl oil: 274 Mcf Gas: 2040 Bbl H2O: 123 GOR: 7445

Test Method: FLOWING Casing PSI: 2320 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1256 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)