| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission | | DE | ET | OE | ES |

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400540401

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 10311

4. Contact Name: Brianne Visconti

2. Name of Operator: SYNERGY RESOURCES CORPORATION

Phone: (970) 737-1073

3. Address: 20203 HIGHWAY 60

Fax: (970) 737-1045

City: PLATTEVILLE   State: CO   Zip: 80651

5. API Number   05-123-37582-00

6. County: WELD

7. Well Name: SRC Leffler   Well Number: 13-26NHZ

8. Location: QtrQtr: NWNW   Section: 26   Township: 7N   Range: 66W   Meridian: 6

Footage at surface: Distance: 210 feet   Direction: FNL   Distance: 988 feet   Direction: FWL

As Drilled Latitude: 40.552824   As Drilled Longitude: -104.750716

GPS Data:

Data of Measurement: 12/30/2013   PDOP Reading: 1.4   GPS Instrument Operator's Name: Brett Birch

** If directional footage at Top of Prod. Zone   Dist.: 721 feet. Direction: FNL   Dist.: 1021 feet. Direction: FWL

Sec: 26   Twp: 7N   Rng: 66W

** If directional footage at Bottom Hole   Dist.: 460 feet. Direction: FSL   Dist.: 1014 feet. Direction: FWL

Sec: 26   Twp: 7N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/08/2013 13. Date TD: 10/18/2013 14. Date Casing Set or D&A: 10/19/2013

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 11831   TVD** 7554   17 Plug Back Total Depth   MD 11831   TVD** 7316

18. Elevations   GR 4900   KB 4888 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Cement Bond

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	588	260	0	588	CBL
1ST	8+3/4	7	26	0	7,693	505			CBL
1ST LINER	6+1/8	4+1/2	13.5	7526	11,831				CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,144	7,513	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Brianne Visconti _____

Title: _____   Date: _____   Email: bvisconti@syrginfo.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400540439	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400540441	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
	Other	Yes ☐ No ☒
Other Attachments		
400540428	PDF-CEMENT BOND	Yes ☒ No ☐
400540432	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)