

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400540281

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>Kelly Hamden</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5185</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6185</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-123-37440-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Marcus State</u>	Well Number: <u>3F-36H (M266)</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>36</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>317</u> feet Direction: <u>FSL</u> Distance: <u>1364</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.088285</u> As Drilled Longitude: <u>-104.729957</u>	

GPS Data:

Date of Measurement: 01/03/2014 PDOP Reading: 3.5 GPS Instrument Operator's Name: Scott Downey

** If directional footage at Top of Prod. Zone Dist.: 579 feet. Direction: FSL Dist.: 2447 feet. Direction: FWL

Sec: 36 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 484 feet. Direction: FNL Dist.: 2483 feet. Direction: FWL

Sec: 36 Twp: 2N Rng: 66W

9. Field Name: <u>WATTENBERG</u>	10. Field Number: <u>90750</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) <u>08/01/2013</u>	13. Date TD: <u>10/02/2013</u>	14. Date Casing Set or D&A: <u>10/03/2013</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>11900</u> TVD** <u>7246</u>	17 Plug Back Total Depth MD <u>11877</u> TVD** <u>7223</u>
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18. Elevations GR <u>5039</u> KB <u>5052</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL, Gamma/MWD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	84.0	0	90	432	0	90	CALC
SURF	12+1/4	9+5/8	40.0	0	1,229	419	0	1,229	CALC
1ST	8+3/4	7	26.0	0	7,630	600	0	7,650	CALC
2ND	6+1/8	4+1/2	13.5	0	11,800	350	6,630	11,900	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,259		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,317		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Permitting Analyst Date: _____ Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400540339	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400540332	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400540300	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400540309	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400540312	LAS-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400540315	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400540317	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400540335	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)