<table>
<tr><td>FORM 5
Rev 02/08</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</td></tr>
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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400539565

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
   City: PLATTEVILLE State: CO Zip: 80651

4. Contact Name: Brianne Visconti
   Phone: (970) 737-1073
   Fax: (970) 737-1045

5. API Number 05-123-37581-00
6. County: WELD
7. Well Name: SRC Leffler Well Number: 23-26NHZ
8. Location: QtrQtr: NWNW Section: 26 Township: 7N Range: 66W Meridian: 6
   Footage at surface: Distance: 210 feet Direction: FNL Distance: 1033 feet Direction: FWL
   As Drilled Latitude: 40.552827 As Drilled Longitude: -104.750554

GPS Data:

   Data of Measurement: 12/30/2013 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brett Birch

   ** If directional footage at Top of Prod. Zone Dist.: 801 feet. Direction: FNL Dist.: 1636 feet. Direction: FWL
   Sec: 26 Twp: 7N Rng: 66W
   ** If directional footage at Bottom Hole Dist.: 461 feet. Direction: FSL Dist.: 1632 feet. Direction: FWL
   Sec: 26 Twp: 7N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/05/2013 13. Date TD: 09/17/2013 14. Date Casing Set or D&A: 09/18/2013

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 11872 TVD** 7574 17 Plug Back Total Depth MD 11872 TVD** 7226

18. Elevations GR 4900 KB 4888 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	550	370	0	550	CBL
1ST	8+5/8	7	26	0	7,719	540			CBL
1ST LINER	6+1/8	4+1/2	13.5	7430	11,872				CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,159	7,520	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Brianne Visconti _____

Title: _____   Date: _____   Email: bvisconti@syrginfo.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400539597	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400539595	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400539593	DIRECTIONAL DATA	Yes	☒	No	☐
400540355	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)