

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400539035

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Kathleen Mills</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(720) 587-2226</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-37472-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Rohn State</u>	Well Number: <u>LD09-69HN</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>4</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>661</u> feet Direction: <u>FSL</u> Distance: <u>480</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.774974</u> As Drilled Longitude: <u>-103.861768</u>	

GPS Data:

Data of Measurement: 11/27/2013 PDOP Reading: 3.8 GPS Instrument Operator's Name: ELICEO CALDERON

** If directional footage at Top of Prod. Zone Dist.: 2 feet. Direction: FSL Dist.: 1156 feet. Direction: FEL

Sec: 4 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 53 feet. Direction: FNL Dist.: 711 feet. Direction: FWL

Sec: 9 Twp: 9N Rng: 58W

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/22/2013 13. Date TD: 09/29/2013 14. Date Casing Set or D&A: 09/30/2013

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9710 TVD** 5773 17 Plug Back Total Depth MD 9677 TVD** 5773

18. Elevations GR 4712 KB 4736

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18	16	84	0	124	80	0	124	VISU
SURF	13+3/4	9+5/8	36	0	1,240	492	0	1,240	VISU
1ST	8+3/4	7	26	0	6,170	505	2,314	6,170	CALC
1ST LINER	6+1/8	4+1/2	11.6	6007	9,700	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,384		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,287		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	3,936		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,388		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	4,957		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	5,741		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400539164	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400539166	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400539047	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539056	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539058	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539119	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539122	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539157	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539161	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539162	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400539167	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)