

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Document Number: <p style="text-align: center;">400538075</p> Date Received:				

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10261</u>	4. Contact Name: <u>JONATHAN RUNGE</u>
2. Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION</u>	Phone: <u>(720) 420-5700</u>
3. Address: <u>730 17TH ST STE 610</u>	Fax: <u>(720) 420-5800</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>jrunge@iptengineers.com</u>

5. API Number <u>05-123-34359-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Larson Farms</u>	Well Number: <u>1-24</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>24</u> Township: <u>6N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>10/17/2013</u>	End Date: <u>10/17/2013</u>	Date of First Production this formation: <u>10/18/2013</u>
Perforations Top: <u>6992</u> Bottom: <u>7004</u>	No. Holes: <u>48</u>	Hole size: <u>042/100</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>		

Frac Codell w/ 589 bbls Slickwater pad, 2496.2 bbls Crosslink slurry (prop concentration ranging from 1.0-4.0 ppg 20/40 White). Pump 23.8 bbls 15% HCl. Flush w/ 96 bbls Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>3205</u>	Max pressure during treatment (psi): <u>4931</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.34</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.85</u>
Total acid used in treatment (bbl): <u>23</u>	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>919</u>
Fresh water used in treatment (bbl): <u>3109</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>245060</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>10/19/2013</u>	Hours: <u>19</u>	Bbl oil: <u>90</u>	Mcf Gas: <u>114</u>	Bbl H2O: <u>137</u>
Calculated 24 hour rate:	Bbl oil: <u>114</u>	Mcf Gas: <u>144</u>	Bbl H2O: <u>173</u>	GOR: <u>1267</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>510</u>	Tubing PSI: _____	Choke Size: <u>014/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1283</u>	API Gravity Oil: <u>47</u>	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE
Title: CONSULTANT Date: _____ Email jrunge@iptengineers.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400538086	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)