

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400536551

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax:  
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37264-00  
6. County: WELD  
7. Well Name: Pappenheim  
Well Number: 6-62-23-0560BH  
8. Location: QtrQtr: NENW Section: 23 Township: 6N Range: 62W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 10/01/2013 End Date: 10/02/2013 Date of First Production this formation: 12/04/2013  
Perforations Top: 6811 Bottom: 10698 No. Holes: 486 Hole size: 0.44  
Provide a brief summary of the formation treatment: Open Hole: ☐  
330,875 lbs 40/70 sand, 3,630,258lbs 20/40 sand, 20,462 bbls Slickwater  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 52888 Max pressure during treatment (psi): 9101  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83  
Total acid used in treatment (bbl): Number of staged intervals: 18  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4472  
Fresh water used in treatment (bbl): 52888 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3961133 Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2013 Hours: 24 Bbl oil: 205 Mcf Gas: 570 Bbl H2O: 82  
Calculated 24 hour rate: Bbl oil: 205 Mcf Gas: 570 Bbl H2O: 82 GOR: 2780  
Test Method: 24 Casing PSI: 450 Tubing PSI: 155 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6275 Tbg setting date: 12/02/2013 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The method of isolation for the liner is liner hanger packer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Permit Analyst

Date: \_\_\_\_\_

Email: chirtler@billbarrettcorp.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400536754

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)