

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400531929

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46685

Contact Name: Paul Belanger

Name of Operator: KINDER MORGAN CO2 CO LP

Phone: (970) 882-2464

Address: 17801 HWY 491

Fax: (970) 882-5521

City: CORTEZ State: CO Zip: 81321

Email: paul_belanger@kindermorgan.com

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-083-06298-00

Well Name: RISLEY CANYON UNIT

Well Number: 5

Location: QtrQtr: SENE Section: 22 Township: 36N Range: 19W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: C-10366

Field Name: MCELMO

Field Number: 53674

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.366658

Longitude: -108.920003

GPS Data:

Date of Measurement: 08/21/1980

PDOP Reading: 6.0

GPS Instrument Operator's Name: H A CARSON

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| LEADVILLE | 7526 | 7700 | 01/13/2003 | CEMENT | 7338 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR | 20 | 16 | 65 | 50 | 100 | 50 | 0 | VISU |
| SURF | 14+3/4 | 10+3/4 | 40.5 | 2,595 | 1,350 | 2,595 | 0 | VISU |
| 1ST | 9+7/8 | 7+5/8 | 26&30 | 7,473 | 1,565 | 7,473 | 2,400 | CALC |
| 1ST LINER | 6+3/4 | 5+1/2 | 17 | 7,774 | 90 | 7,774 | 7,304 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7338 with 37 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | |
|---|--------------------------|--|
| Set <u>37</u> sks cmt from <u>7338</u> ft. to <u>7254</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>75</u> sks cmt from <u>5717</u> ft. to <u>5503</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>40</u> sks cmt from <u>4476</u> ft. to <u>4351</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>88</u> sks cmt from <u>2667</u> ft. to <u>2359</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>305</u> sks cmt from <u>1400</u> ft. to <u>0</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |

Perforate and squeeze at 1350 ft. with 53 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 100 ft. with 44 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 01/13/2003

*Wireline Contractor: Schlumberger

*Cementing Contractor: A-Plus Well Service, Inc.

Type of Cement and Additives Used: class C

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

This form 6 for PA is being re-submitted to give more detail and to clarify date of PA. A form 6, docnum 1906093 was submitted 12/14/2009, but with incomplete information and given an incorrect PA date. P&A before 9/7/2005 therefore no NAD83 lat/longs and the existing lat/longs appear to be the most accurate when compared aerial photographs of residual disturbance. The attached WBD and supporting work summary has already been uploaded in email exchanges resolving this issue, therefore do not reload into the system; they are docnums 2101200 and 2101201. Cement was tagged to confirm depths. Marker placed subsurface with 10 sx cmt on top. Three perf csg @ 1350', 1300', 1004' & sqz 53 sx for all three perfs. Then perf'd 100' with 44 sx No CICRs. There was never a flow line/ pipeline to the well - it never produced

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul E. Belanger

Title: Regulatory Contractor

Date: _____

Email: Paul_Belanger@kindermorgan.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

| | |
|--|--|
| | |
|--|--|

Attachment Check List

Att Doc Num

Name

| | |
|-----------|----------------------|
| 400536611 | OTHER |
| 400538002 | WELLBORE DIAGRAM |
| 400538003 | WIRELINE JOB SUMMARY |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|--|
| | | |
|--|--|--|

Total: 0 comment(s)