
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**Government 23-1
GRAND VALLEY
Garfield County , Colorado**

**Plug to Abandon Service
14-Jan-2014**

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 3279311	Quote #:	Sales Order #: 901034920
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Skalla, justin		
Well Name: Government	Well #: 23-1	API/UWI #: 05-103-07355	
Field: GRAND VALLEY	City (SAP): RANGELY	County/Parish: Garfield	State: Colorado
Lat: N 39.868 deg. OR N 39 deg. 52 min. 4.116 secs.	Long: W 108.364 deg. OR W -109 deg. 38 min. 10.824 secs.		
Contractor: WORKOVER	Rig/Platform Name/Num: Workover		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: MAYO, MARK	Srvc Supervisor: ARNOLD, EDWARD	MBU ID Emp #: 439784	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNOLD, EDWARD John	15	439784	BROWN, TRAVIS A	15	396848	SCHANZ, ANDREW Jacob	15	544399

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248065	60 mile	10297346	60 mile	10567589C	60 mile	10713212	60 mile
10998054	60 mile	10998512	60 mile	11259882	60 mile	11808829	60 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2014-1-11	4.5	4.5	2014-1-13	6.5	3.5	2014-1-14	4.5	4.5

TOTAL Total is the sum of each column separately

Job

Formation Name					Date				Time	Time Zone		
Formation Depth (MD)		Top	Bottom		Called Out		11 - Jan - 2014		05:00	MST		
Form Type		BHST		On Location		11 - Jan - 2014		11:30	MST			
Job depth MD		4044. ft		Job Depth TVD		4044. ft		Job Started		11 - Jan - 2014	13:40	MST
Water Depth		Wk Ht Above Floor		3. ft		Job Completed		14 - Jan - 2014		10:30	MST	
Perforation Depth (MD)		From	To		Departed Loc		14 - Jan - 2014		12:30	MST		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER			bbl	.	.0	.0	2	
2	Tail Cement	SQUEEZECEM (TM) SYSTEM (452971)	214.0	sacks	15.8	1.15	5.01	2	5.01
	5.01 Gal	FRESH WATER							
3	Fresh Water Spacer			bbl	.	.0	.0	2	
4	PlugCem Tail Cement	PLUGCEM (TM) SYSTEM (452969)	190.0	sacks	12.	2.15	12.18	2	12.18
	8 lbm	CAL-SEAL 60, BULK (100064022)							
	4 %	ECONOLITE (100001580)							
	0.3 %	VERSASET, 55 LB SK (101376573)							
	2 lbm	SALT, BULK (100003695)							
	12.18 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	23.8	Shut In: Instant		Lost Returns		Cement Slurry	112.9	Pad	
Top Of Cement		5 Min		Cement Returns	1	Actual Displacement	23.8	Treatment	
Frac Gradient		15 Min		Spacers	38.5	Load and Breakdown		Total Job	175.2
Rates									
Circulating	RIG	Mixing	2	Displacement	2	Avg. Job	2		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

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Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS				Customer Rep: Skalla, justin			
Well Name: Government			Well #: 23-1			API/UWI #: 05-103-07355	
Field: GRAND VALLEY		City (SAP): RANGELY		County/Parish: Garfield		State: Colorado	
Legal Description:							
Lat: N 39.868 deg. OR N 39 deg. 52 min. 4.116 secs.				Long: W 108.364 deg. OR W -109 deg. 38 min. 10.824 secs.			
Contractor: WORKOVER			Rig/Platform Name/Num: Workover				
Job Purpose: Plug to Abandon Service						Ticket Amount:	
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: MAYO, MARK			Srvc Supervisor: ARNOLD, EDWARD			MBU ID Emp #: 439784	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/11/2014 05:00							CREW CALLED OUT FOR JOB.
Pre-Convoy Safety Meeting	01/11/2014 07:00							DISCUSSED ROUTE AND SAFETY WHILE DRIVING.
Crew Leave Yard	01/11/2014 07:30							
Arrive At Loc	01/11/2014 11:30							RIG RIGGING DOWN LOGGING CREW.
Assessment Of Location Safety Meeting	01/11/2014 11:45							DISCUSSED HAZARDS ON LOCATION AND SPOTTING OF TRUCKS.
Pre-Rig Up Safety Meeting	01/11/2014 12:15							DISCUSSED RIG UP AND HAZARDS INVOLVED WITH JOB.
Rig-Up Equipment	01/11/2014 12:20							1 ELITE #3, 1 660 BULK TRUCK, 1 HARD LINE TO FLOOR, 1 HARD LINE TO PIT, 1 LINE TO WATER TRUCK.
Rig-Up Completed	01/11/2014 13:00							
Pre-Job Safety Meeting	01/11/2014 13:20							TUBING 4044' 2 3/8" 4.7# J-55. CASING 5 1/2" 14 #, PLUG AT 4535, HOLES IN CASING FROM 3960-3992, WF 8.4. DISCUSSED JOB PROCEDURES AND CONTINGENCY PLANS.
Start Job	01/11/2014 13:40							

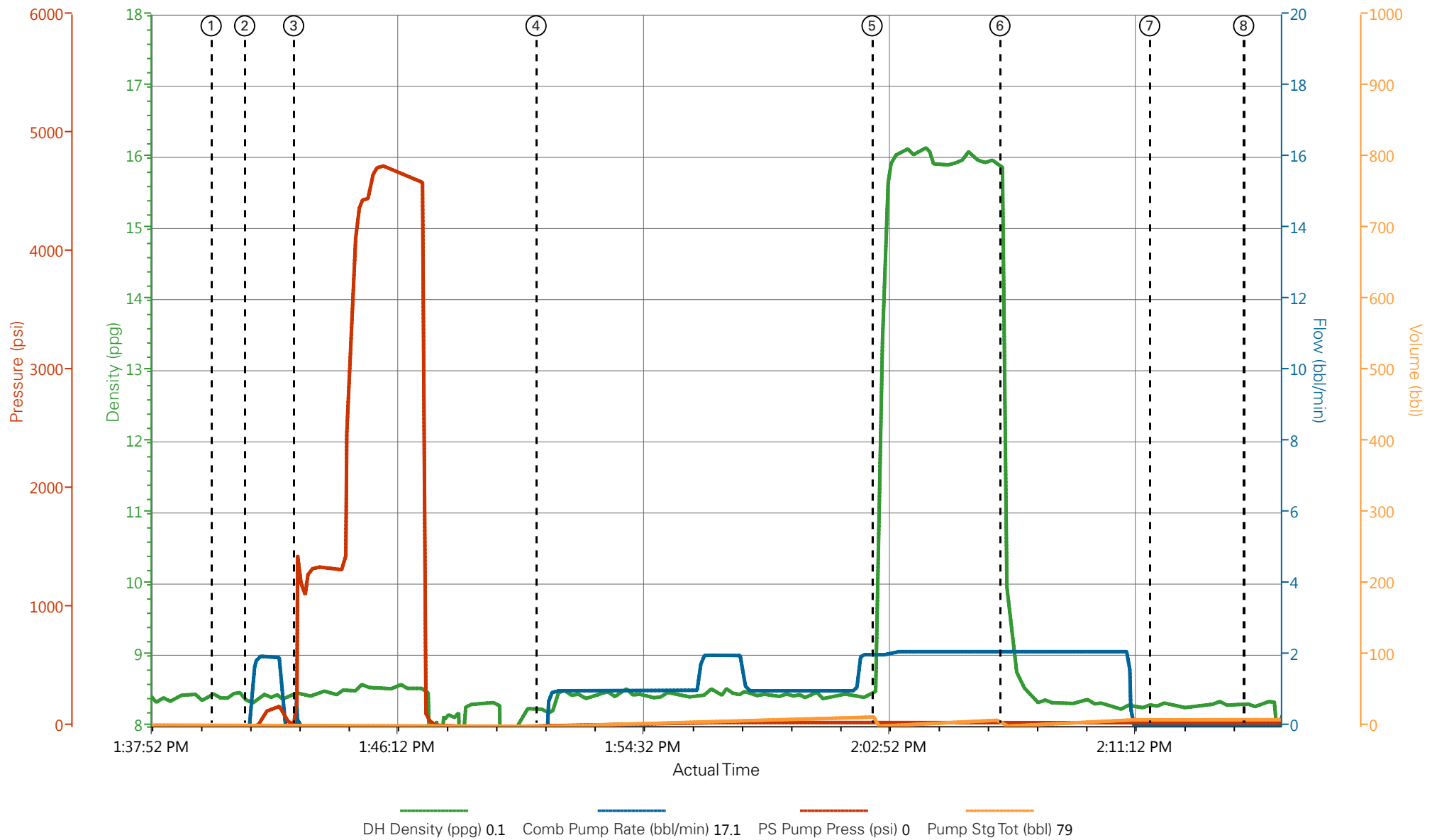
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Water	01/11/2014 13:41		2	2			115.0	FILL LINES WITH 2 BBL FRESH WATER
Test Lines	01/11/2014 13:42					4670.0		GOOD TEST NO LEAKS.
Pump Spacer 1	01/11/2014 13:51		2	13			72.0	FRESH WATER SPACER TO ESTABLISH CIRCULATION
Pump Cement	01/11/2014 14:02		2	8.2			31.0	40 SKS CEMENT, 15.8 PPG, 1.15 CF3, 5 GAL/SK.
Pump Displacement	01/11/2014 14:06		2	14.2			20.0	FRESF WATER DISPLACEMENT.
Shutdown	01/11/2014 14:11							
End Job	01/11/2014 14:15							END JOB. RIG PULLED 13 STANDS OF DRILL PIPE AT 40 FT/MIN. ALL PULLED DRY. RIG THEN REVERSED OUT WITH 15 BBL.'S NO CEMENT TO SURFACE.
Pre-Rig Down Safety Meeting	01/11/2014 14:20							DISCUSSED RIG DOWN AND SAFETY.
Rig-Down Equipment	01/11/2014 14:30							
Rig-Down Completed	01/11/2014 15:15							
Pre-Convoy Safety Meeting	01/11/2014 15:30							DISCUSSED ROUTE AND SAFETY WHILE DRIVING.
Crew Leave Location	01/11/2014 16:00							CREW WAS ON LOCATION FOR 4.5 HOURS.
Call Out	01/13/2014 03:00							CREW CALLED OUT FOR SECOND DAY ON LOCATION TIME 0900.
Pre-Convoy Safety Meeting	01/13/2014 04:45							DISCUSSED ROUTE TO JOB AND SAFETY WHILE DRIVING.
Crew Leave Yard	01/13/2014 05:00							
Arrive At Loc	01/13/2014 08:00							RIG RIGGING DOWN LOGGING CREW.
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Assessment Of Location Safety Meeting	01/13/2014 08:15							DISCUSSED SPOTTING EQUIPMENT AND HAZARDS.
Pre-Rig Up Safety Meeting	01/13/2014 08:45							DISCUSSED RIG UP AND HAZARDS.
Rig-Up Equipment	01/13/2014 09:00							1 HARD LINE TO FLOOR, 1 HARD LINE TO PIT, 1 LINE TO WATER TRUCK, 1 660 BULK TRUCK, 1 400 BULK TRUCK.
Rig-Up Completed	01/13/2014 10:00							
Start Job	01/13/2014 10:15							RETAINER 2541.8, TUBING 2 3/8" 4.7# J-55, CASING 5 1/2" 14#, OH 7 7/8", PLUG AT 3671, PERF'S AT 2618, SURFACE AT 450 8 5/8" 24#, WF 8.4 PPG.
Pre-Job Safety Meeting	01/13/2014 10:15							DISCUSSED JOB PROCEDURE AND SAFETY.
Pump Water	01/13/2014 10:34		1.5	1			130.0	1.5 BBL.'S FRESH WATER TO FILL LINES.
Test Lines	01/13/2014 10:36					5080.0		GOOD TEST NO LEAKS.
Pump Spacer 1	01/13/2014 10:41		2	6.5			360.0	PUMP SPACER TILL WELL CATCHES PRESSURE.
Pump Cement	01/13/2014 10:48		2	30.7			115.0	150 SKS CEMENT, 15.8 PPG, 1.15 CF3, 5 GAL/SK.
Pump Displacement	01/13/2014 11:02		1	8.6			285.0	FRESH WATER DISPLACEMENT 1.2 BBL.'S SHORT OF CALCULATED TO LEAVE 60 FT OF CEMENT OF TOP OF RETAINER.
Shutdown	01/13/2014 11:09							RIG TO STING OUT OG RETAINER.
End Job	01/13/2014 11:12							END JOB ON SECOND PLUG. RIG PULLED 1 STAND AND REVERSED OUT WITH 16 BBL.'S. 1 BBL OF CEMENT TO SURFACE.
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Rig-Down Equipment	01/13/2014 14:30							RIG DOWN AND RELEASED FOR THE DAY. BRINGING 660 BULK TRUCK BACK FOR WEIGH BACK. CREW RELEASED AT 1400. CREW ON LOCATION
Rig-Down Completed	01/13/2014 14:45							
Pre-Convoy Safety Meeting	01/13/2014 14:50							DISCUSSED ROUTE TO YARD AND SAFETY WHILE DRIVING.
Crew Leave Location	01/13/2014 15:00							CREW ON LOCATION FOR 5 HRS.
Call Out	01/14/2014 04:00							CREW CALLED OUT FOR DAY 3. ON LOCATION TIME 0900.
Pre-Convoy Safety Meeting	01/14/2014 04:45							DISCUSSED ROUTE TO LOCATION AND SAFETY WHILE DRIVING.
Crew Leave Yard	01/14/2014 05:00							
Arrive At Loc	01/14/2014 07:30							RIG READY FOR CRW TO RIG UP.
Assessment Of Location Safety Meeting	01/14/2014 07:45							DISCUSSED SPOTTING EQUIPMENT AND HAZARDS.
Pre-Rig Up Safety Meeting	01/14/2014 08:00							DISCUSSED RIG UP AND HAZARDS.
Rig-Up Equipment	01/14/2014 08:15							1 HARD LINE TO WELL HEAD, 1 HARD LINE TO PIT, 1 LINE TO WATER TRUCK.
Rig-Up Completed	01/14/2014 08:45							
Pre-Job Safety Meeting	01/14/2014 08:50							DISCUSSED JOB PROCEDURES AND SAFETY.
Start Job	01/14/2014 09:04							HOLE IN CASING AT 891-876, CASING 5 1/2" 14#, SURFACE CASING AT 450 8 5/8" 24#.
Pump Water	01/14/2014 09:05		1.5	2			33.0	FILL LINES WITH FRESH WATER.
Test Lines	01/14/2014 09:07					4512. 0		GOOD TEST NO LEAKS.
Pump Spacer 1	01/14/2014 09:20		2	19			125.0	PUMP FRESH WATER TILL CIRCULATION IS ESTABLISHED.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/14/2014 09:29		2.8	74			255.0	188 SKS CEMENT, 12 PPG, 2.22 CF3, 12.18 GAL/SK. BROUGHT OUT 300 SKS. LOST CIRCULATION WITH 58 BBL.'S GONE. SLOWED RATE FOR LAST 10 BBL.'S PUMPED TO 1 BBL/MIN.
Pump Displacement	01/14/2014 10:03		1	2			25.0	STOPPED PUMPING AT 2 BBL.'S GONE AND LET WELL SUCK WATER OFF OF TRUCK, FOR A TOTAL OF 6.5 BBL.'S OF WATER.
Shutdown	01/14/2014 10:04							
End Job	01/14/2014 10:12							END JOB ON PLUG #3. CREW RELEASED AT 1030. TOP OUT JOB WILL BE NEEDED AFTER CUSTOMER TAGS TOP OF CEMENT. 12 HRS OF ON LOCATION TIME FOR THIS TICKET. CREW ON LOCATION FOR 1.5 HRS.
Pre-Rig Down Safety Meeting	01/14/2014 10:30							DISCUSSED RIG DOWN AND SAFETY.
Rig-Down Equipment	01/14/2014 10:45							
Rig-Down Completed	01/14/2014 11:45							
Pre-Convoy Safety Meeting	01/14/2014 12:15							DISCUSSED ROUTE AND SAFETY WHILE DRIVING.
Crew Leave Location	01/14/2014 12:30							THANK YOU FOR USING HALLIBURTON, ED ARNOLD AND CREW.

WPX - GOVERNMENT 23-1 - PTA



- | | | |
|-----------------------------|------------------------------------|-------------------------|
| ① Start Job 8.48;0;0;1.8 | ④ Pump Spacer 1 8.25;0;-1;0 | ⑦ Shutdown 8.3;0;29;9.1 |
| ② Prime Pumps 8.35;0;-1;1.8 | ⑤ Pump Cement 8.48;2;31;0 | ⑧ End Job 8.32;0;30;9.1 |
| ③ Test Lines 8.46;0.8;200;2 | ⑥ Pump Displacement 14.69;2.1;32;0 | |

▼ **HALLIBURTON** | iCem® Service

Created: 2014-01-11 12:58:07, Version: 3.0.121

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 1/11/2014 12:59:52 PM

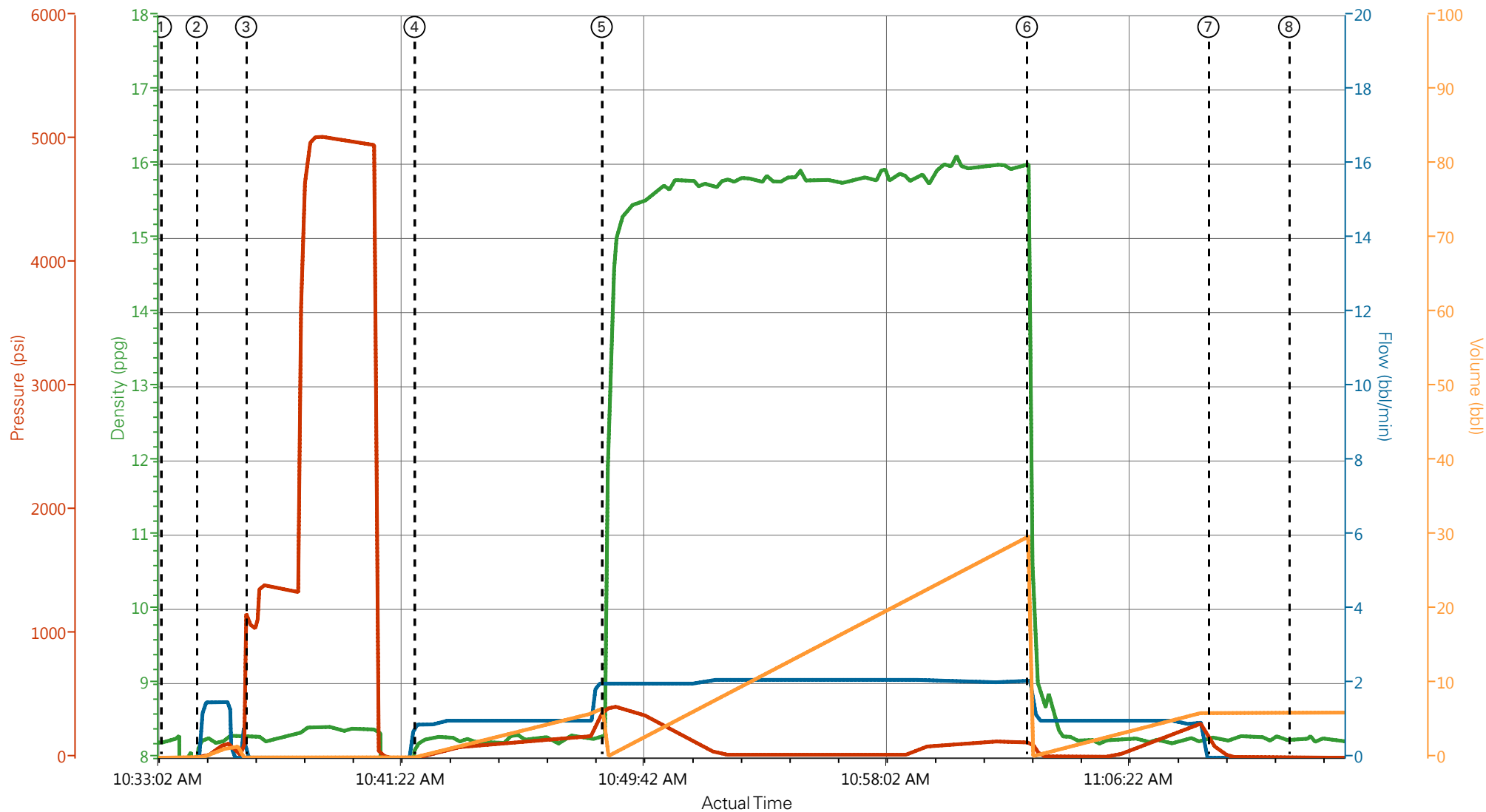
Well: Government 23-1

Representative: Justin Skalla

Sales Order #: 901034920

Elite #3: Ed Arnold / Travis Brown

WPX - GOVERNMENT 23-1 - PTA #2



- ① Start Job 8.2;0;-3;0 ④ Pump Spacer 18.18;0.9;-1;0.2 ⑦ Shutdown 8.31;0;146;6.1
- ② Prime Pumps 8.22;0;5;0 ⑤ Pump Cement 8.53;2;388;0 ⑧ End Job 8.29;0;0;6.1
- ③ Test Lines 8.28;0;1082;0.1 ⑥ Pump Displacement 13.94;2.1;122;0.1

▼ **HALLIBURTON** | iCem® Service

Created: 2014-01-13 09:33:22, Version: 3.0.121

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 1/13/2014 10:15:15 AM

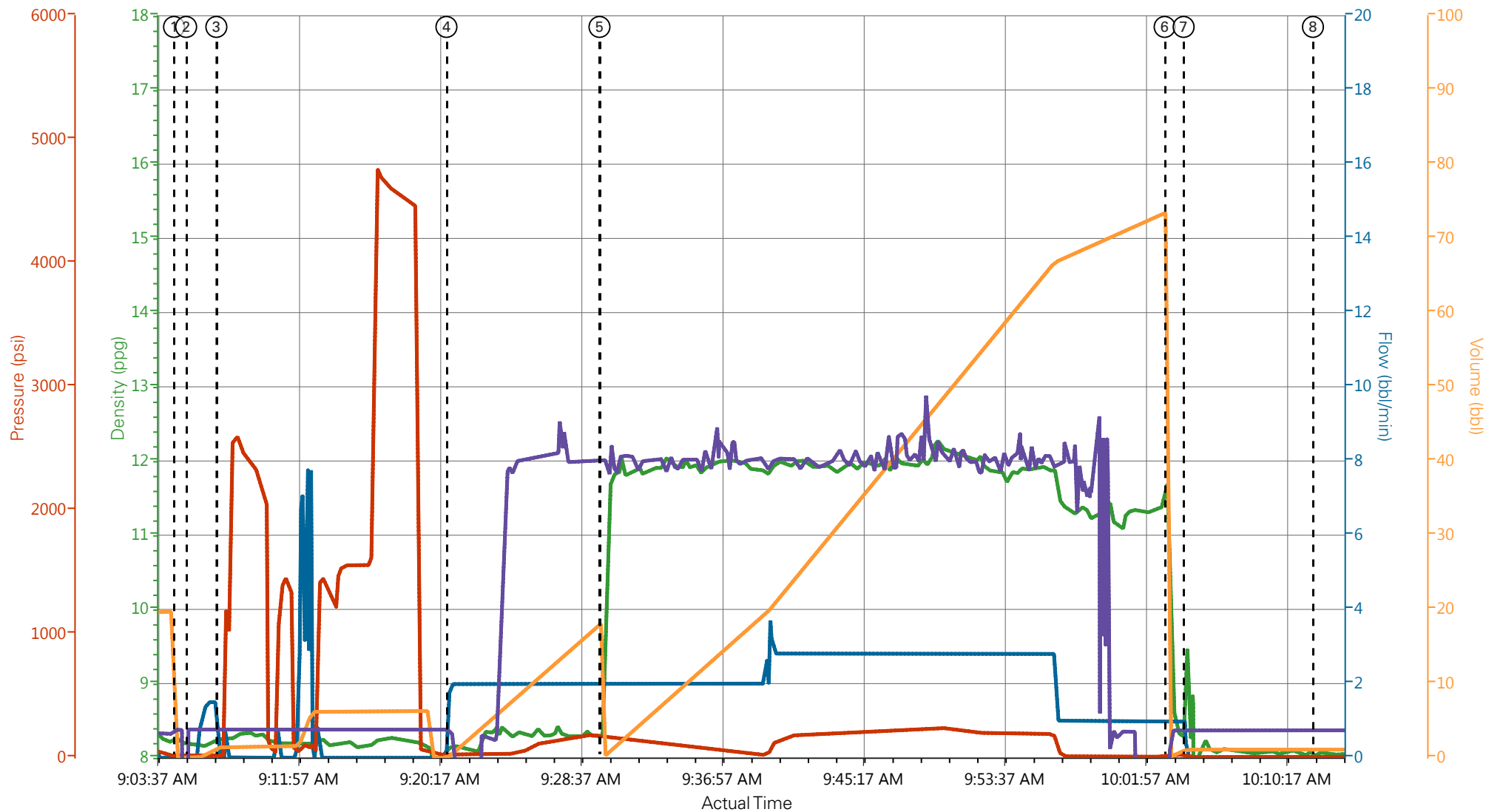
Well: Government 23-1

Representative: JUSTIN SCALLA

Sales Order #: 901034920

ELITE#3 : ED ARNOLD / TRAVIS BROWN

WPX - GOVERNMENT 23-1 - PTA #3



DH Density (ppg) 7.88 Comb Pump Rate (bbl/min) 4.6 PS Pump Press (psi) 211 Pump Stg Tot (bbl) 28.2 Recirc Density (ppg) 8.36

- ① Start Job 8.25;0;14;0;8.38 ④ Pump Spacer 1 8.16;1.9;24;0.3;8.38 ⑦ Shutdown 9.48;0;18;1.1;8.37
- ② Prime Pumps 8.19;0;8;0;8.38 ⑤ Pump Tail Cement 8.28;2;178;0;12.02 ⑧ End Job 8.04;0;9;1.1;8.37
- ③ Test Lines 8.28;0;18;1.4;8.38 ⑥ Pump Displacement 11.67;1;22;0;-0.02

▼ **HALLIBURTON** | iCem® Service

Created: 2014-01-13 11:53:07, Version: 3.0.121

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 1/14/2014 8:39:44 AM

Well: Government 23-1

Representative: JUSTIN SCALLA

Sales Order #: 901034920

ELITE #3: ED ARNOLD / TRAVIS BROWN

HALLIBURTON

Water Analysis Report

Company: WPX
Submitted by: ED ARNOLD
Attention: _____
Lease: GOVERNMENT
Well #: 23-1

Date: 1/11/2014
Date Rec.: 1/11/2014
S.O.#: 901034920
Job Type: PTA

Specific Gravity	<i>MAX</i>	<i>1</i>
pH	<i>8</i>	<i>7</i>
Potassium (K)	<i>5000</i>	<i>200</i> Mg / L
Calcium (Ca)	<i>500</i>	<i>250</i> Mg / L
Iron (FE2)	<i>300</i>	<i>3</i> Mg / L
Chlorides (Cl)	<i>3000</i>	<i>0</i> Mg / L
Sulfates (SO ₄)	<i>1500</i>	<i><200</i> Mg / L
Chlorine (Cl ₂)		<i>0</i> Mg / L
Temp	<i>40-80</i>	<i>40</i> Deg
Total Dissolved Solids		<i>--</i> Mg / L

Respectfully: ED ARNOLD

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

Sales Order #: 40901034920	Line Item: 10	Survey Conducted Date: 1/15/2014
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT PLUG TO ABANDON BOM
Customer Representative:		API / UWI: (leave blank if unknown) 05-103-07355
Well Name: Government		Well Number: 23-1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	1/15/2014
Survey Interviewer	The survey interviewer is the person who initiated the survey.	EDWARD ARNOLD (HX46731)
Customer Participation	Did the customer participate in this survey? (Y/N)	No
Customer Representative	Enter the Customer representative name	
HSE	Was our HSE performance satisfactory? Circle Y or N	
Equipment	Were you satisfied with our Equipment? Circle Y or N	
Personnel	Were you satisfied with our people? Circle Y or N	
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

Sales Order #: 40901034920	Line Item: 10	Survey Conducted Date: 1/15/2014
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT PLUG TO ABANDON BOM
Customer Representative:		API / UWI: (leave blank if unknown) 05-103-07355
Well Name: Government		Well Number: 23-1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date	1/15/2014
The date the survey was conducted	

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	15
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format.	3
Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Workover
Number Of JSAs Performed Number Of Jsas Performed	5
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Was this a Primary Cement Job (Yes / No)	No

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Customer Representative:		API / UWI: (leave blank if unknown) 05-103-07355
Well Name: Government		Well Number: 23-1
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Was this a Plug or a Squeeze Job? Please select the appropriate choice	Yes
Was this a Primary or a Remedial Job? Kick off plug, Plug to Abandon, LCM plug or Planned Liner Top Squeeze, Squeeze of existing perforations, Squeeze of casing leak	Yes
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	95
Was Automated Density Control Used? Was Automated Density Control (ADC) Used ?	Yes
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	99
Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0