

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400495983 Date Received: 10/15/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY 3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: Robert Tucker Phone: (720) 440-6100 Fax: Email: rtucker@bonanzacr.com

5. API Number 05-123-37054-00 6. County: WELD 7. Well Name: Antelope Well Number: B-V-33HNB 8. Location: QtrQtr: SWNW Section: 33 Township: 5N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/29/2013 End Date: 06/12/2013 Date of First Production this formation: 06/29/2013

Perforations Top: 6850 Bottom: 10710 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

16 stages: Niobrara pumped a total of 44310 bbls of fluid and 1110477# of sand, ATP 3255 psi, Final ISDP 3255psi, completed with sliding leaves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 44310 Max pressure during treatment (psi): 3255 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.95 Total acid used in treatment (bbl): 0 Number of staged intervals: 16 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 9107 Fresh water used in treatment (bbl): 44310 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 1110477 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2013 Hours: 72 Bbl oil: 609 Mcf Gas: 365 Bbl H2O: 512 Calculated 24 hour rate: Bbl oil: 203 Mcf Gas: 122 Bbl H2O: 171 GOR: 0 Test Method: Flowing Casing PSI: 848 Tubing PSI: 108 Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: 1411 API Gravity Oil: 43 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6547 Tbg setting date: 06/19/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Tucker

Title: Engineering Intern Date: 10/15/2013 Email: rtucker@bonanzacr.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400495983	FORM 5A SUBMITTED
400496058	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected completion to open hole & corrected bottom of pay to TD.	2/6/2014 9:16:20 AM

Total: 1 comment(s)