

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400414147

Date Received:
05/06/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-21043-00 6. County: GARFIELD
 7. Well Name: SG Well Number: 8511C-22 N22496
 8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6
 Footage at surface: Distance: 1227 feet Direction: FSL Distance: 1970 feet Direction: FWL
 As Drilled Latitude: 39.683930 As Drilled Longitude: -108.157146

GPS Data:
 Date of Measurement: 02/10/2012 PDOP Reading: 4.2 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 1830 feet. Direction: FSL Dist.: 1352 feet. Direction: FWL
 Sec: 22 Twp: 4S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1918 feet. Direction: FSL Dist.: 1317 feet. Direction: FWL
 Sec: 22 Twp: 4S Rng: 96W

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: COC64814

12. Spud Date: (when the 1st bit hit the dirt) 03/02/2012 13. Date TD: 04/05/2012 14. Date Casing Set or D&A: 04/06/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11200 TVD** 11130 17 Plug Back Total Depth MD 11155 TVD** 11085

18. Elevations GR 7585 KB 7607 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	120	133	22	120	CALC
SURF	14+3/4	9+5/8	36	0	2,110	717	22	2,110	CALC
1ST	8+3/4	4+1/2	11.60	0	11,177	1,842	2,564	11,200	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,295	11,138	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,139	11,200	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 5/6/2013 Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400414175	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400414172	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400414147	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400414162	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400414166	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400414173	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: received pdf mud, cbl logs. Operator reports GPS data was shot on conductor pipe which was in place before well was spudded.	10/2/2013 11:45:58 AM

Total: 1 comment(s)